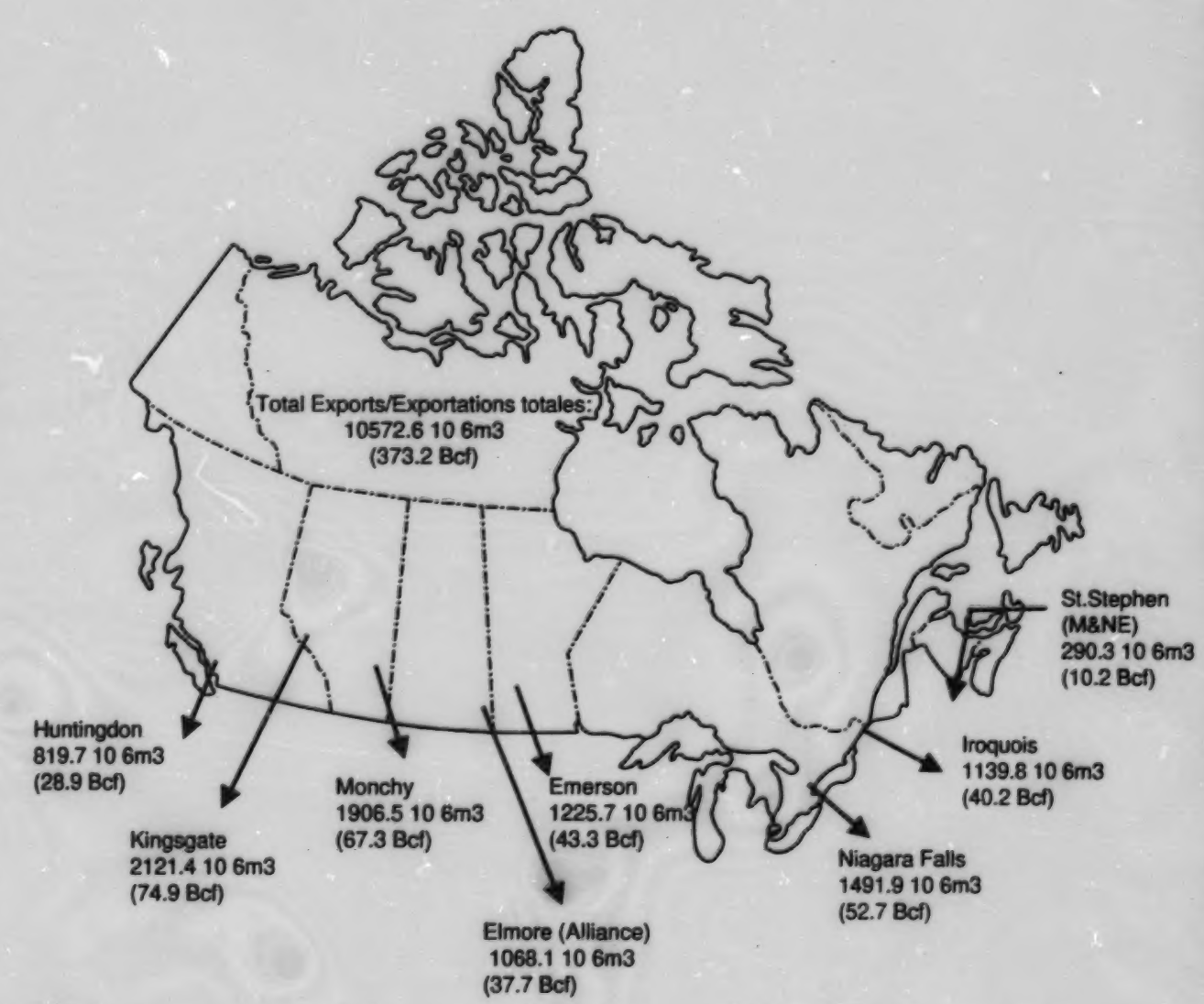
NATURAL GAS EXPORTS & IMPORTS
JANUARY 2001

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
JANVIER 2001



National Energy Board
Office national de l'énergie

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2001/janvier 2001

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 **Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) January**

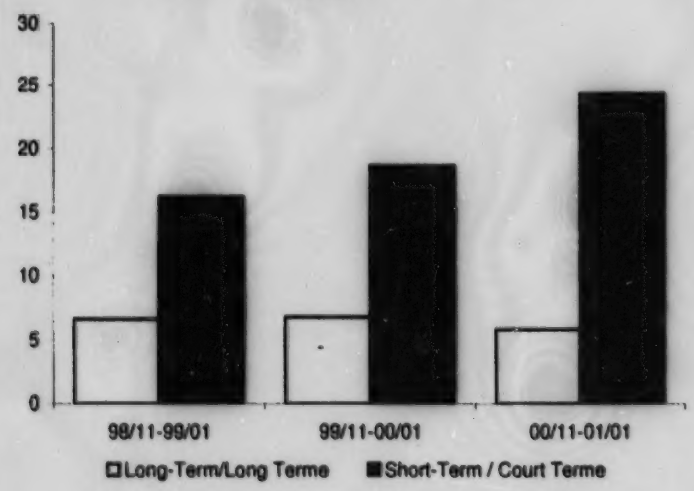


Figure 2 **Monthly Exports/Exportations par mois (millions m3)**

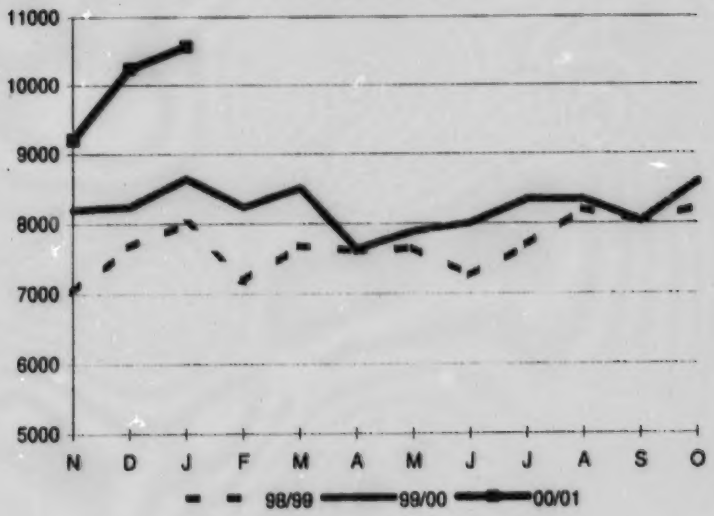


Figure 3 **Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

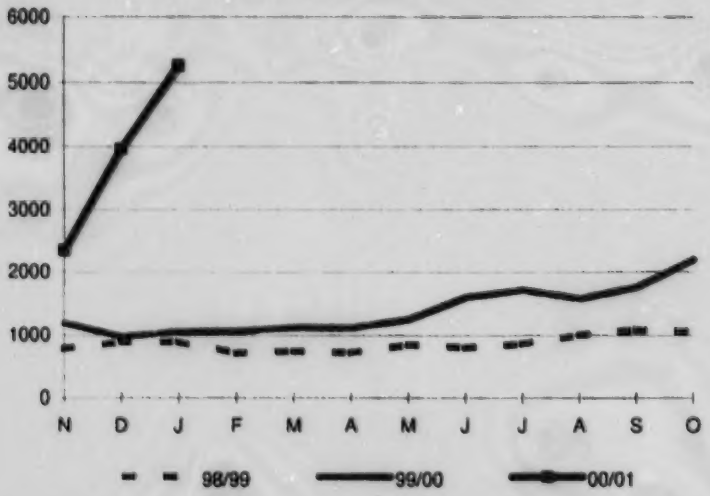
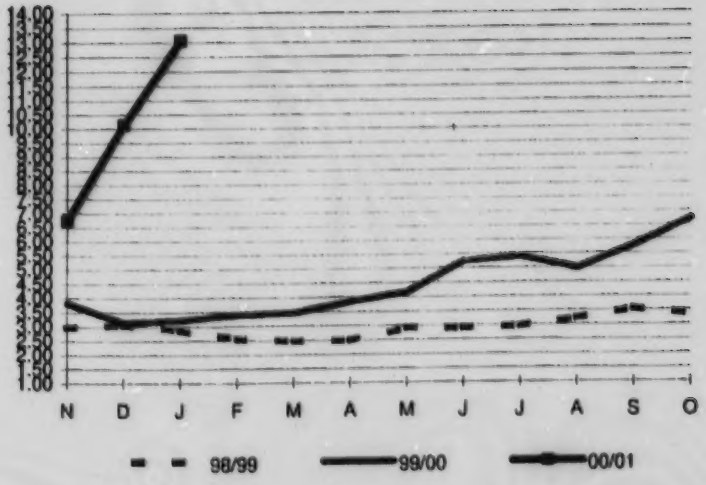


Figure 4 **Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2001/janvier 2001

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) January

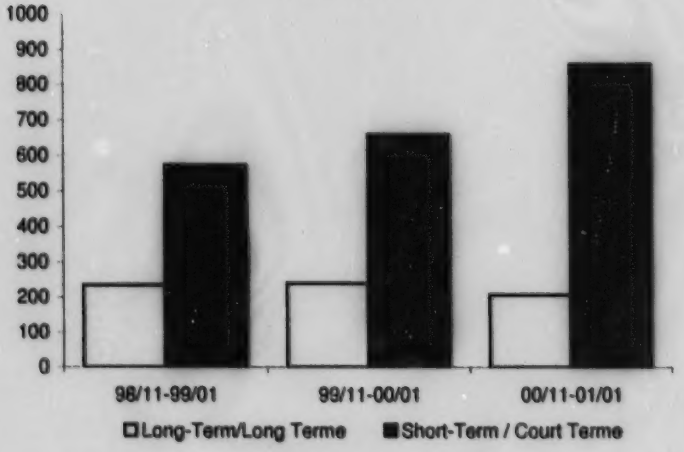


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

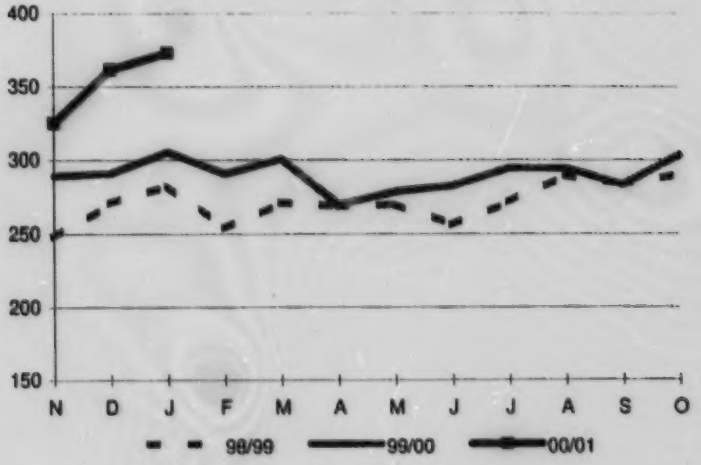


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

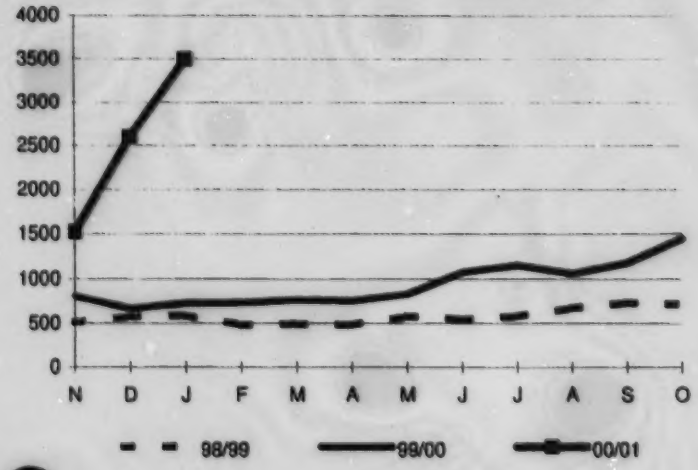
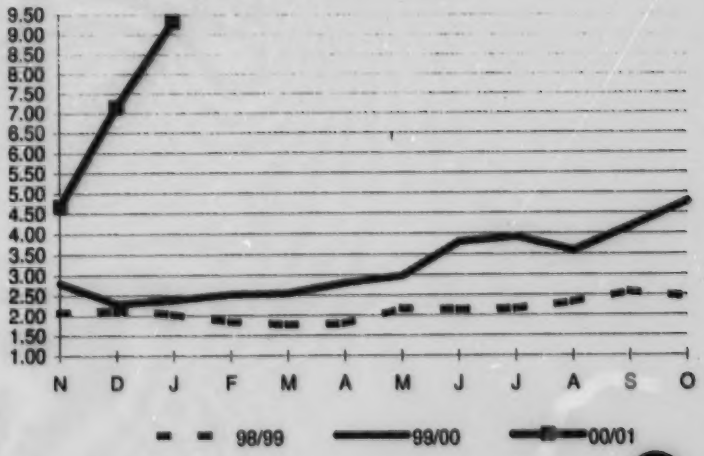


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	-------Cumulative to date-------		Variation
		2000/01	2001/01	% Change	1999/11-2000/01	2000/11-2001/01	% Change
Volume (Millions M3)	Long-term / Long terme	2369.1	1854.6	-21.7%	6781.0	5862.3	-13.5%
	Short-term / Court terme	6317.0	8718.0	38.0%	18801.6	24343.8	29.5%
	Total	8686.1	10572.6	21.7%	25582.6	30206.0	18.1%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	308.9	757.2	145.1%	913.6	1844.7	101.9%
	Short-term / Court terme	753.4	4502.0	497.6%	2371.9	9758.3	311.4%
	Total	1062.3	5259.2	395.1%	3285.6	11603.1	253.2%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.44	10.77	212.9%	3.56	8.30	133.5%
	Short-term / Court terme	3.14	13.54	331.2%	3.32	10.53	216.7%
	Total	3.22	13.06	305.2%	3.39	10.10	198.2%
Volume (BCF)	Long-term / Long terme	83.6	65.5	-21.7%	239.4	206.9	-13.5%
	Short-term / Court terme	223.0	307.8	38.0%	663.7	859.4	29.5%
	Total	306.6	373.2	21.7%	903.1	1066.3	18.1%
Revenue/Recettes (Millions $US)	Long-term / Long terme	213.2	503.7	136.3%	624.5	1214.1	94.4%
	Short-term / Court terme	520.0	2995.1	476.0%	1620.9	6431.6	296.8%
	Total	733.2	3498.8	377.2%	2245.4	7645.8	240.5%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.55	7.69	201.6%	2.61	5.86	124.9%
	Short-term / Court terme	2.33	9.67	315.6%	2.44	7.45	205.4%
	Total	2.39	9.32	290.6%	2.48	7.14	187.5%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2000/01	2001/01	% CHANGE VARIATION EN %	2000/01	2001/01	% CHANGE VARIATION EN %	1999/11 2000/01	2000/11 2001/01	% CHANGE VARIATION EN %	1999/11 2000/01	2000/11 2001/01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2369.1	1854.6	-21.7	3.44	10.77	213.1	6781.0	5862.3	-13.5	3.56	8.30	133.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4012.8	5058.3	26.1	3.15	13.01	313.0	11480.1	14062.7	22.5	3.31	10.26	210.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2304.2	3659.8	58.8	3.13	14.25	355.9	7321.5	10281.0	40.4	3.35	10.87	224.2
TOTAL - TERM/TERME	8686.1	10572.6	21.7	3.22	13.05	305.0	25582.6	30206.0	18.1	3.39	10.09	198.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1805.8	1602.2	-11.3	2.98	13.14	340.9	5400.9	4842.9	-10.3	3.27	10.30	215.2
MIDWEST/MIDWEST	3226.9	4008.7	24.2	3.00	13.07	335.4	9434.0	11336.7	20.2	3.21	9.59	198.3
MOUNTAIN/ROCHEUSES	66.2	38.0	-42.6	2.82	9.08	221.8	224.4	125.2	-44.2	3.03	6.93	129.1
NORTHEAST/NORD-EST	2313.0	3502.1	51.4	3.78	12.43	229.0	6727.7	9885.3	46.9	3.81	9.67	153.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1274.1	1421.7	11.6	3.14	14.50	361.8	3795.5	4015.9	5.8	3.25	12.38	280.6
TOTAL - REGION/RÉGION	8686.1	10572.6	21.7	3.22	13.05	305.0	25582.6	30206.0	18.1	3.39	10.09	198.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	651.4	640.5	-1.7	3.68	8.42	128.6	1988.0	1723.5	-13.3	3.79	7.08	86.9
LDC/SDL	2305.6	2151.3	-6.7	3.34	11.80	253.1	6682.5	6517.4	-2.5	3.47	9.49	173.9
MARKETING CO./DISTRIBUTEURS	5409.7	7656.4	41.5	3.15	13.81	338.7	15976.8	20654.5	29.3	3.32	10.69	222.4
PIPELINE/PIPELINES	319.4	124.5	-61.0	2.67	11.47	328.7	935.3	1310.6	40.1	3.13	7.50	139.7
TOTAL - CUSTOMER TYPE/CLIENT	8686.1	10572.6	21.7	3.22	13.05	304.96	25582.6	30206.0	18.1	3.39	10.09	198.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/01	2001/01	% CHANGE VARIATION EN %	2000/01	2001/01	% CHANGE VARIATION EN %	1999/11 2000/01	2000/11 2001/01	% CHANGE VARIATION EN %	1999/11 2000/01	2000/11 2001/01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	83.6	65.5	-21.7	2.55	7.69	201.8	239.4	206.9	-13.5	2.61	5.86	124.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	141.7	178.6	26.1	2.33	9.29	298.1	405.3	496.4	22.5	2.42	7.25	199.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	81.3	129.2	58.8	2.31	10.17	339.5	258.5	362.9	40.4	2.46	7.69	212.8
TOTAL - TERM/TERME	306.6	373.2	21.7	2.39	9.31	290.3	903.1	1066.3	18.1	2.48	7.13	187.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	63.7	56.6	-11.3	2.21	9.38	325.0	190.7	171.0	-10.3	2.39	7.28	203.9
MIDWEST/MIDWEST	113.9	141.5	24.2	2.22	9.33	319.7	333.0	400.2	20.2	2.36	6.78	187.8
MOUNTAIN/ROCHEUSES	2.3	1.3	-42.6	2.09	6.48	210.2	7.9	4.4	-44.2	2.22	4.89	120.5
NORTHEAST/NORD-EST	81.7	123.6	51.4	2.80	8.87	217.1	237.5	349.0	46.9	2.80	6.83	144.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	45.0	50.2	11.6	2.33	10.35	345.1	134.0	141.8	5.8	2.38	8.75	266.9
TOTAL - REGION/RÉGION	306.6	373.2	21.7	2.39	9.31	290.3	903.1	1066.3	18.1	2.48	7.13	187.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	23.0	22.6	-1.7	2.73	6.01	120.32	70.2	60.8	-13.3	2.78	5.00	80.1
LDC/SDL	81.4	75.9	-6.7	2.48	8.43	240.33	235.9	230.1	-2.5	2.54	6.70	163.8
MARKETING CO./DISTRIBUTEURS	191.0	270.3	41.5	2.33	9.86	322.87	564.0	729.1	29.3	2.43	7.57	211.1
PIPELINE/PIPELINES	11.3	4.4	-61.0	1.98	8.18	313.22	33.0	46.3	40.1	2.29	5.26	129.2
TOTAL - CUSTOMER TYPE/CLIENT	306.6	373.2	21.7	2.39	9.31	290.3	903.1	1066.3	18.1	2.48	7.13	187.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/01	2001/01	%CHANGE VARIATION EN %	2000/01	2001/01	%CHANGE VARIATION EN%	1999/11-2000/01	2000/11-2001/01	%CHANGE VARIATION EN %	1999/11-2000/01	2000/11-2001/01	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	35.9	27.8	-22.6				106.4	82.6	-22.4			
	TOTAL	ADEN	35.9	27.8	-22.6				106.4	82.6	-22.4			
CARDSTON		SHORT-TERM/COURT TERM	0.8	0.0	-100.0				1.5	0.0	-100.0			
	TOTAL	CARDSTON	0.8	0.0	-100.0				1.5	0.0	-100.0			
CHIPPAWA		LONG-TERM/LONG TERME	33.8	33.3	-1.7	4.45	6.94	56.0	94.5	98.8	4.6	5.29	6.59	24.5
		SHORT-TERM/COURT TERM	34.8	63.0	81.3	3.02	13.63	351.9	165.1	190.1	15.1	3.71	10.14	173.7
	TOTAL	CHIPPAWA	68.6	96.3	40.3	3.72	11.32	204.2	259.6	288.9	11.3	4.28	8.93	108.5
CORNWALL		LONG-TERM/LONG TERME	13.1	9.5	-27.6	5.66	15.33	170.9	36.3	32.8	-9.7	5.64	10.82	92.0
		SHORT-TERM/COURT TERM	20.1	24.7	23.0	4.19	12.45	197.0	44.9	54.4	21.1	4.24	11.15	162.9
	TOTAL	CORNWALL	33.2	34.2	3.1	4.77	13.25	177.7	81.2	87.1	7.3	4.87	11.03	126.7
EAST HEREFORD		LONG-TERM/LONG TERME	82.4	20.9	-74.6	2.60	8.64	232.2	227.7	84.3	-63.0	2.35	6.79	188.9
		SHORT-TERM/COURT TERM	40.0	65.0	62.6				94.7	207.3	119.0			
	TOTAL	EAST HEREFORD	122.3	85.9	-29.8				322.3	291.6	-9.5			
ELMORE		SHORT-TERM/COURT TERM	0.0	1068.1	0.0	0.00	13.48	0.0	0.0	2640.0	0.0	0.00	11.12	0.0
	TOTAL	ELMORE	0.0	1068.1	0.0	0.00	13.48	0.0	0.0	2640.0	0.0	0.00	11.12	0.0
EMERSON		LONG-TERM/LONG TERME	465.3	156.1	-66.4	3.28	8.62	162.7	1292.8	637.4	-50.7	3.37	6.59	95.3
		SHORT-TERM/COURT TERM	842.9	1069.6	26.9	3.08	13.81	348.4	2491.4	2763.2	10.9	3.36	10.33	207.9
	TOTAL	EMERSON	1308.2	1225.7	-6.3	3.15	13.15	317.2	3784.3	3400.5	-10.1	3.36	9.63	186.5
HIGHWATER		SHORT-TERM/COURT TERM	20.8	137.8	561.6				59.4	356.2	499.5			
	TOTAL	HIGHWATER	20.8	137.8	561.6				59.4	356.2	499.5			
HUNTINGDON		LONG-TERM/LONG TERME	117.2	121.1	3.3	3.39	15.14	346.2	345.3	359.8	4.2	3.58	12.13	238.6
		SHORT-TERM/COURT TERM	743.6	698.7	-6.0	3.11	17.11	451.1	2381.7	2192.1	-8.0	3.28	14.11	329.8
	TOTAL	HUNTINGDON	860.8	819.7	-4.8	3.15	16.82	434.8	2727.0	2551.9	-6.4	3.32	13.83	316.4
IROQUOIS		LONG-TERM/LONG TERME	525.3	507.2	-3.4	3.59	9.28	158.7	1636.6	1513.0	-7.3	3.62	8.06	122.9
		SHORT-TERM/COURT TERM	388.6	632.6	62.8	3.82	15.02	293.6	1110.1	1622.9	46.2	3.78	11.10	193.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/01	2001/01	%CHANGE VARIATION EN %	2000/01	2001/01	%CHANGE VARIATION EN%	1999/11-2000/01	2000/11-2001/01	%CHANGE VARIATION EN %	1999/11-2000/01	2000/11-2001/01	%CHANGE VARIATION EN %
	TOTAL	IROQUOIS	913.9	1139.8	24.7	3.69	12.47	238.3	2742.8	3135.9	14.3	3.68	9.63	161.7
KINGSGATE		LONG-TERM/LONG TERME	310.2	346.0	11.5	2.71	12.23	351.9	901.9	1077.2	19.4	3.17	8.46	166.5
		SHORT-TERM/COURT TERM	1922.8	1775.5	-7.7	3.06	12.81	318.8	5630.2	5174.6	-8.1	3.25	10.57	225.6
	TOTAL	KINGSGATE	2233.0	2121.4	-5.0	3.01	12.71	322.5	6532.1	6251.8	-4.3	3.24	10.21	215.3
MONCHY		LONG-TERM/LONG TERME	368.9	216.5	-41.3	3.17	14.51	357.6	948.0	677.5	-28.5	3.19	9.62	201.9
		SHORT-TERM/COURT TERM	1537.6	1690.0	9.9	2.80	12.29	338.1	4591.8	4918.1	7.1	3.05	8.88	191.1
	TOTAL	MONCHY	1906.5	1906.5	0.0	2.88	12.54	336.1	5539.8	5595.6	1.0	3.07	8.97	191.8
NAPIERVILLE		LONG-TERM/LONG TERME	46.6	46.2	-0.7	5.13	5.70	11.2	131.8	138.4	5.1	5.19	5.80	11.6
		SHORT-TERM/COURT TERM	3.2	3.2	2.3				7.3	9.8	34.5			
	TOTAL	NAPIERVILLE	49.8	49.5	-0.6				139.1	148.2	6.6			
NIAGARA FALLS		LONG-TERM/LONG TERME	385.4	332.1	-13.8	4.07	8.75	114.8	1090.0	1042.5	-4.4	4.09	7.51	83.6
		SHORT-TERM/COURT TERM	654.6	1159.8	77.2	3.74	13.00	247.9	1868.6	3175.9	70.0	3.85	10.17	164.1
	TOTAL	NIAGARA FALLS	1040.0	1491.9	43.4	3.86	12.05	212.1	2958.6	4218.5	42.6	3.94	9.51	141.5
NORTH PORTAL		SHORT-TERM/COURT TERM	1.0	0.9	-17.1				3.2	2.6	-19.2			
	TOTAL	NORTH PORTAL	1.0	0.9	-17.1				3.2	2.6	-19.2			
OJIBWAY (WINDSOR)		SHORT-TERM/COURT TERM	25.2	0.0	-100.0				63.2	0.0	-100.0			
	TOTAL	OJIBWAY (WINDSOR)	25.2	0.0	-100.0				63.2	0.0	-100.0			
PHILIPSBURG		LONG-TERM/LONG TERME	18.6	16.9	-9.1	4.27	14.51	239.6	53.7	52.2	-2.8	4.53	10.19	125.6
		SHORT-TERM/COURT TERM	11.4	2.2	-80.3				13.8	6.3	-54.4			
	TOTAL	PHILIPSBURG	29.9	19.1	-36.2				67.5	58.5	-13.4			
REAGAN FIELD		SHORT-TERM/COURT TERM	0.3	0.3	0.6				0.8	0.9	13.6			
	TOTAL	REAGAN FIELD	0.3	0.3	0.6				0.8	0.9	13.6			
SARNIA		SHORT-TERM/COURT TERM	0.0	0.0	0.0				23.3	0.0	-100.0			
	TOTAL	SARNIA							23.3	0.0	-100.0			
SPRAGUE		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	7.3	0.0	-100.0	3.70	0.00	-100.0

102-06894/

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/01	2001/01	%CHANGE VARIATION EN %	2000/01	2001/01	%CHANGE VARIATION EN%	1999/11-2000/01	2000/11-2001/01	%CHANGE VARIATION EN %	1999/11-2000/01	2000/11-2001/01	%CHANGE VARIATION EN %
SPRAGUE		SHORT-TERM/COURT TERM	5.4	15.9	195.2				14.4	51.9	260.8			
	TOTAL	SPRAGUE	5.4	15.9	195.2				21.7	51.9	139.2			
ST CLAIR		LONG-TERM/LONG TERME	0.0	17.6	0.0	0.00	14.14	0.0	16.8	52.1	210.6	4.52	9.97	120.4
		SHORT-TERM/COURT TERM	16.5	24.0	44.9				118.2	58.6	-50.4			
	TOTAL	ST CLAIR	16.5	41.5	151.1				135.0	110.7	-18.0			
ST STEPHEN		LONG-TERM/LONG TERME	2.3	31.3	1248.2	3.78	14.65	288.0	2.3	96.3	4051.5	3.78	10.26	171.6
		SHORT-TERM/COURT TERM	11.6	259.1	2141.2	4.56	16.51	262.2	11.6	836.4	7135.8	4.56	10.86	138.3
	TOTAL	ST STEPHEN	13.9	290.3	1991.9	4.41	16.30	269.3	13.9	932.7	6620.3	4.41	10.80	144.6
	TOTAL		8686.1	10572.6	21.7	3.22	13.06	305.2	25582.6	30206.0	18.1	3.39	10.10	198.2

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2000/11	2000/12	2001/01	2001/02	2001/03	2001/04	2001/05	2001/06	2001/07	2001/08	2001/09	2001/10	TOTAL
ADEN	28034.1	26800.7	27783.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82618.2
CHIPPAWA	92209.4	100369.0	96303.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	288881.6
CORNWALL	22700.1	30250.0	34185.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87135.8
EAST HEREFORD	103344.6	102348.8	85899.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291592.9
ELMORE	522825.5	1049034.4	1068123.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2639983.7
EMERSON	1070188.3	1104638.1	1225715.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3400541.8
HIGHWATER	105914.8	112537.9	137785.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	356237.7
HUNTINGDON	808703.0	923478.1	819747.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2551929.0
IROQUOIS	997646.8	998415.3	1139799.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3135861.2
KINGSGATE	1998761.9	2131604.6	2121432.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6251799.2
MONCHY	1793119.9	1895983.7	1906509.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5595613.1
NAPIERVILLE	47938.2	50804.0	49475.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148217.7
NIAGARA FALLS	1313385.3	1413173.5	1491898.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4218456.7
NORTH PORTAL	840.0	868.0	868.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2576.0
PHILIPSBURG	20992.5	18373.2	19104.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58470.6
REAGAN FIELD	305.4	296.2	282.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	883.9
SPRAGUE	15643.1	20352.5	15884.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51880.1
ST CLAIR	22976.9	46204.9	41520.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110701.9
ST STEPHEN	330884.9	311449.9	290321.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	932656.3
TOTAL	9296414.6	10336982.7	10572639.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30206037.2

TOP 15 EXPORTERS: 2000/11 AND 2001/01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/01

TABLE 4

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2000/11 2001/01	1999/11 2000/01	% CHANGE VARIATION EN %	2001/01	2000/01	% CHANGE VARIATION EN %	2000/11 2001/01	1999/11 2000/01	% CHANGE VARIATION EN %	2001/01	2000/01	% CHANGE VARIATION EN %
TCGS	4460.6	4537.8	-1.7	1540.2	1517.7	8.1	157464.5	160190.3	-1.7	57900.3	53577.4	8.1
DUKE ENERGY	3524.0	1949.4	80.8	1296.3	667.6	94.2	124401.5	68814.0	80.8	45759.5	23566.3	94.2
PAN-ALBERTA	2440.7	2382.5	2.4	821.4	832.8	-1.4	86159.3	84104.1	2.4	28997.5	29398.8	-1.4
CORAL ENERGY	1943.8	847.2	129.4	694.7	326.0	113.1	68616.4	29907.6	129.4	24524.7	11509.2	113.1
PG&E	1429.9	1491.1	-4.1	444.6	507.0	-12.3	50475.5	52638.4	-4.1	15693.6	17898.7	-12.3
ENGAGE ENERGY	1347.1	1613.8	-16.5	477.3	529.4	-9.8	47552.3	56970.3	-16.5	16847.9	18688.1	-9.8
PROGAS	1322.5	1856.4	-28.8	381.5	627.3	-39.2	46686.8	65531.9	-28.8	13466.2	22144.2	-39.2
AMOCO	1133.4	320.2	254.0	430.7	117.1	267.8	40008.5	11302.8	254.0	15204.6	4133.8	267.8
PANCANADIAN	970.6	716.3	35.5	342.8	247.7	38.4	34262.9	25287.1	35.5	12101.3	8743.7	38.4
WASCANA ENERG	672.6	568.3	18.3	289.3	227.7	27.1	23743.8	20062.7	18.3	10213.4	8037.3	27.1
ENRON	660.0	742.7	-11.1	231.2	233.5	-1.0	23298.1	26218.0	-11.1	8163.1	8242.1	-1.0
ALLIANCE PIPELI	522.8	0.0	0.0				18456.2	0.0	0.0			
POCO	510.0	530.4	-3.8	183.3	183.8	-0.3	18003.6	18723.3	-3.8	6469.1	6488.0	-0.3
PUGET SOUND	476.2	279.6	70.3	126.9	79.6	59.5	16808.9	9869.2	70.3	4480.7	2809.9	59.5
HUSKY	454.6	270.5	68.1	179.1	95.7	87.2	16049.0	9547.6	68.1	6323.8	3377.8	87.2
OTHERS (AUTRES)	8337.3	7476.4	11.5	3033.3	2493.2	21.7	294314.9	263922.7	11.5	107078.7	88012.3	21.7
TOTAL	30206.0	25582.6	18.1	10572.6	8686.1	21.7	1066302.2	903089.8	18.1	373224.4	306627.8	21.7

TOP 15 EXPORTERS: 2000/11 AND 2001/01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/01

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0011 0101	9911 0001	% CHANGE VARIATION EN %	0011 0101	9911 0001	% CHANGE VARIATION EN %	0011 0101	9911 0001	% CHANGE VARIATION EN %	0011 0101	9911 0001	% CHANGE VARIATION EN %
LONG TERM												
TCGS	1314.0	1659.9	-20.8	7.78	3.42	127.3	46387.1	58597.0	-20.8	5.54	2.53	118.8
PROGAS	1034.2	1412.3	-26.8	6.93	3.62	91.6	36507.6	49854.2	-26.8	4.93	2.68	84.1
PAN-ALBERTA	620.0	1269.7	-51.2	8.68	3.15	175.8	21886.9	44821.4	-51.2	6.20	2.33	165.9
CANWEST	266.7	257.1	3.8	14.65	3.48	320.4	9416.4	9075.5	3.8	10.46	2.58	305.5
ENRON	248.8	225.0	10.6	9.23	3.59	157.1	8782.1	7943.3	10.6	6.59	2.66	147.8
COENERGY II	0.0	170.3	-100.0	0.00	2.07	-100.0	0.0	6013.3	-100.0	0.00	1.53	-100.0
SHELL CANADA	126.1	118.4	6.5	5.66	5.18	9.1	4451.0	4180.4	6.5	4.02	3.84	4.8
TCGS/CANSTATES	108.2	116.4	-7.0	3.88	3.51	10.6	3818.8	4107.9	-7.0	2.76	2.60	6.3
TCGS/CNSTS/TMC	96.0	101.2	-5.2	10.27	4.31	138.4	3387.9	3573.7	-5.2	7.30	3.19	128.7
ATCOR	95.1	95.1	0.0	9.21	4.01	129.9	3356.9	3356.9	0.0	6.57	2.97	121.3
AMOCO/CON ED	79.8	78.6	1.6	7.27	4.00	81.5	2818.6	2775.3	1.6	5.17	2.96	74.4
RENAISSANCE	71.2	77.6	-8.3	10.86	4.17	160.3	2512.8	2740.7	-8.3	7.77	3.09	151.2
POCO	0.0	77.6	-100.0	0.00	3.54	-100.0	0.0	2737.8	-100.0	0.00	2.62	-100.0
SITHE/INDEPEND	73.0	73.0	0.0	5.54	5.30	4.3	2576.7	2576.7	0.0	3.94	3.92	0.4
BROOKLYN NAVY	66.5	66.3	0.4	10.99	4.08	169.3	2348.3	2339.1	0.4	7.85	3.02	159.7
OTHERS	1662.7	982.5	69.2	8.53	3.93	116.9	58693.2	34682.5	69.2	6.09	2.91	109.0
TOTAL LONG-TERM	5862.3	6781.0	-13.5	8.30	3.56	133.6	206944.3	239375.9	-13.5	2.63	5.92	124.9

TOP 15 EXPORTERS: 2000/11 AND 2001/01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/01

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0011 0101	9911 0001	% CHANGE VARIATIO	0011 0101	9911 0001	% CHANGE VARIATION EN %	0011 0101	9911 0001	% CHANGE VARIATION EN %	0011 0101	9911 0001	% CHANGE VARIATION EN %
SHORT- TERM												
TCGS	3146.6	2877.9	9.3				111077.4	101593.3	9.3			
DUKE ENERGY	3524.0	1949.4	80.8				124401.5	68814.0	80.8			
ENGAGE ENERGY	1347.1	1613.8	-16.5				47552.3	56970.3	-16.5			
PG&E	1429.9	1491.1	-4.1				50475.5	52638.4	-4.1			
PAN-ALBERTA	1820.7	1112.8	63.6				64272.5	39282.7	63.6			
CORAL ENERGY	1943.8	847.2	129.4				68616.4	29907.6	129.4			
PANCANADIAN	302.9	716.3	-57.7				10693.6	25287.1	-57.7			
ENRON	411.2	517.7	-20.6				14516.0	18274.7	-20.6			
WASCANA ENERG	606.0	503.1	20.5				21393.7	17758.5	20.5			
POCO	510.0	452.8	12.6				18003.6	15985.6	12.6			
PROGAS	288.4	444.1	-35.1				10179.2	15677.7	-35.1			
PETRO-CANADA	418.0	421.6	-0.9				14755.9	14882.4	-0.9			
IGI RESOURCES	364.3	420.1	-13.3				12861.1	14828.8	-13.3			
AVISTA CORP	316.0	382.2	-17.3				11154.5	13493.6	-17.3			
RENAISSANCE	98.8	373.5	-73.5				3488.2	13184.7	-73.5			
OTHERS	7816.1	4677.9	67.1				275916.6	165134.7	67.1			
TOTAL SHORT-TERM	24343.8	18801.6	29.5	10.52	3.32	216.4	859357.9	663713.9	29.5	7.51	2.46	205.2

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11		6350.8	6.61	0.29	6.32	2945.6	6.91	0.31	6.60	9296.4	6.70	0.30	6.41
2000/12		6661.4	9.79	0.32	9.47	3675.6	10.66	0.35	10.31	10337.0	10.10	0.33	9.77
2001/01		6912.9	12.41	0.31	12.10	3659.8	14.25	0.39	13.86	10572.6	13.05	0.34	12.71
2000/11	2000/11	6350.8	6.61	0.29	6.32	2945.6	6.91	0.31	6.60	9296.4	6.70	0.30	6.41
2000/11	2000/12	13012.2	8.24	0.32	7.92	6621.2	9.00	0.33	8.66	19633.4	8.49	0.31	8.18
2000/11	2001/01	19925.0	9.69	0.31	9.38	10281.0	10.87	0.35	10.52	30206.0	10.09	0.32	9.77

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS * TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2000/11	5048.8	6.52	0.33	6.19	2637.0	6.79	0.32	6.47	7685.8	6.61	0.33	6.28
2000/12	5659.2	9.04	0.33	8.71	3051.9	10.15	0.34	9.81	8711.2	9.43	0.33	9.10
2001/01	5841.2	11.94	0.32	11.62	3107.6	13.92	0.37	13.55	8948.8	12.63	0.34	12.29
2000/11 2000/11	5048.8	6.52	0.33	6.19	2637.0	6.79	0.32	6.47	7685.8	6.61	0.33	6.28
2000/11 2000/12	10708.1	7.86	0.33	7.53	5688.9	8.60	0.33	8.27	16397.0	8.11	0.33	7.78
2000/11 2001/01	16549.3	9.30	0.32	8.97	8796.5	10.48	0.35	10.14	25345.8	9.71	0.33	9.38

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11		746.7	6.57	0.19	6.38	236.6	8.26	0.18	8.08	983.3	6.97	0.18	6.79
2000/12		906.0	14.28	0.21	14.07	407.9	15.03	0.33	14.70	1314.0	14.52	0.25	14.27
2001/01		986.8	14.98	0.24	14.74	372.5	15.57	0.42	15.15	1359.3	15.15	0.29	14.85
2000/11	2000/11	746.7	6.57	0.19	6.38	236.6	8.26	0.18	8.08	983.3	6.97	0.18	6.79
2000/11	2000/12	1652.8	10.82	0.20	10.61	644.5	12.56	0.28	12.29	2297.3	11.31	0.22	11.09
2000/11	2001/01	2639.6	12.38	0.22	12.16	1017.0	13.67	0.33	13.34	3656.6	12.74	0.25	12.49

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2000/11 AND 2001/01 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2000/11 ET 2001/01

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0011 / 0101	9911 / 0001	% CHANGE VARIATION EN %	0101	0001	% CHANGE VARIATION EN %	0011 / 0101	9911 / 0001	% CHANGE VARIATION EN %	0101	0001	% CHANGE VARIATION EN %
TRANSCDA GAS S	2349.9	2041.1	15.1	942.5	661.5	42.5	82952.7	72053.7	15.1	33271.2	23353.0	42.5
PAN ALBERTA	1820.7	1754.6	3.8	609.7	612.2	-0.4	64272.5	61937.8	3.8	21522.8	21610.8	-0.4
DUKE ENERGY	2818.6	1563.1	80.3	1057.0	513.3	105.9	99498.3	55177.2	80.3	37311.5	18120.5	105.9
PACIFIC GAS & E	1429.9	1492.5	-4.2	444.6	507.0	-12.3	50475.5	52686.3	-4.2	15693.6	17898.7	-12.3
ENGAGE ENERGY	489.9	1274.6	-61.6	208.9	415.8	-49.7	17292.5	44994.0	-61.6	7376.0	14676.8	-49.7
ANE	1012.4	1012.4	0.0	337.5	337.5	0.0	35738.9	35738.9	0.0	11913.0	11913.0	0.0
ENRON	1188.6	1003.3	18.5	437.4	341.0	28.3	41960.0	35419.2	18.5	15440.2	12037.0	28.3
PANCANADIAN	1064.6	794.4	34.0	349.9	286.9	21.9	37580.8	28044.1	34.0	12351.5	10129.2	21.9
WAS CANA ENER	776.4	700.1	10.9	319.5	272.0	17.5	27409.4	24713.3	10.9	11277.9	9600.5	17.5
N W, PIT	408.3	636.9	-35.9	0.0	222.1	0.0	14412.1	22483.7	-35.9	0.0	7840.4	0.0
PUGET	794.2	497.6	59.6	225.0	179.5	25.3	28036.1	17565.4	59.6	7942.3	6337.5	25.3
NORTHWEST NAT.	499.3	494.6	0.9	165.9	170.2	-2.5	17626.3	17461.1	0.9	5858.1	6009.5	-2.5
TENASKA	841.5	482.8	74.3	348.0	146.1	138.1	29704.9	17045.0	74.3	12284.6	5158.5	138.1
AQUILA	173.3	446.9	-61.2	42.0	116.3	-63.9	6117.4	15775.7	-61.2	1483.9	4105.6	-63.9
INTERMOUNTAIN	381.8	437.2	-12.7	117.7	147.8	-20.4	13477.5	15433.0	-12.7	4154.5	5219.1	-20.4
OTHERS	13450.4	10873.6	23.7	4967.1	3756.8	32.2	474813.0	383847.3	23.7	175343.3	132617.8	32.2
TOTAL	29499.7	25505.7	15.7	10572.6	8686.1	21.7	1041367.9	900375.7	15.7	373224.4	306627.8	21.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/01	2001/01	% CHANGE VARIATION EN %	2000/01	2001/01	% CHANGE VARIATION EN %	2000/01	2001/01	% CHANGE VARIATION EN %	2000/01	2001/01	% CHANGE VARIATION EN %
	2000/01	2001/01		2000/01	2001/01		2000/01	2001/01		2000/01	2001/01	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2369.1	1854.6	-21.7	3.44	10.77	213.1	83.6	65.5	-21.7	2.55	7.69	201.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4012.8	5058.3	26.1	3.15	13.01	313.0	141.7	178.6	26.1	2.33	9.29	298.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2304.2	3659.8	58.8	3.13	14.25	355.9	81.3	129.2	58.8	2.31	10.17	339.5
TOTAL - TERM/TERME	8686.1	10572.6	21.7	3.22	13.05	305.0	306.6	373.2	21.7	2.39	9.31	290.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1805.8	1602.2	-11.3	2.98	13.14	340.9	63.7	56.6	-11.3	2.21	9.38	325.0
MIDWEST/MIDWEST	3226.9	4008.7	24.2	3.00	13.07	335.4	113.9	141.5	24.2	2.22	9.33	319.7
MOUNTAIN/ROCHEUSES	66.2	38.0	-42.6	2.82	9.08	221.8	2.3	1.3	-42.6	2.09	6.48	210.2
NORTHEAST/NORD-EST	2313.0	3502.1	51.4	3.78	12.43	229.0	81.7	123.6	51.4	2.80	8.87	217.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1274.1	1421.7	11.6	3.14	14.50	361.8	45.0	50.2	11.6	2.33	10.35	345.1
TOTAL - REGION/RÉGION	8686.1	10572.6	21.7	13.05	3.22	305.0	306.6	373.2	21.7	2.39	9.31	290.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	651.4	640.5	-1.7	3.68	8.42	128.6	23.0	22.6	-1.7	2.73	6.01	120.3
LDC/SDL	2305.6	2151.3	-6.7	3.34	11.80	253.1	81.4	75.9	-6.7	2.48	8.43	240.3
MARKETING CO./DISTRIBUTEURS	5409.7	7656.4	41.5	3.15	13.81	338.7	191.0	270.3	41.5	2.33	9.86	322.9
PIPELINE/PIPELINES	319.4	124.5	-61.0	2.67	11.47	328.7	11.3	4.4	-61.0	1.98	8.18	313.2
TOTAL - CUSTOMER TYPE/CLIENT	8686.1	10572.6	21.7	3.22	13.05	305.0	306.6	373.2	21.7	2.39	9.31	290.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS:	January 2001 Janvier 2001					MONTH: MOIS:	November 2000 Novembre 2000		TO À	January 2001 Janvier 2001	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26815.3	27063.0	99.1	1014422.8	6362773	6.27	79844.6	80316.0	99.4	3010560.0	21880287	7.27
ANADARKO CDA	EMERSON	GL-116	8777.9	8782.3	99.9	330926.8	762249	2.30	26050.5	26063.6	99.9	982103.9	2314991	2.36
ANDROSCOGGIN	EAST HEREFORD	GL-283	15605.2	38502.0	40.5	589408.4	4532241	7.69	68536.6	114264.0	60.0	2573268.0	16040397	6.23
ANE & AEC	IROQUOIS	GL-105	15978.0	16523.0	96.7	602051.0	6774651	11.25	47934.0	49036.0	97.8	1806153.1	16740422	9.27
ANE & ATCOR		GL-104	31698.0	32767.0	96.7	1194380.6	12995371	10.88	95094.0	97244.0	97.8	3583141.9	33016325	9.21
ANE & PROGAS		GL-103	56088.0	57970.0	96.8	2113395.9	21606015	10.22	168264.0	172040.0	97.8	6340197.6	57679070	9.10
ANE & TCPL		GL-102	225205.8	232717.0	96.8	8485754.6	63881261	7.53	675617.4	690644.0	97.8	25457263.8	185170765	7.27
BROOKLYN NAVY		GL-232	22087.5	23250.0	95.0	834244.9	12880611	15.44	66522.9	69000.0	96.4	2499459.9	27468720	10.99
BURLINGTON	EMERSON	GL-118	13873.3	13171.9	105.3	523855.8	1872634	3.57	40472.0	39090.8	103.5	1528222.7	5618732	3.68
CANWEST	HUNTINGDON	GL-189	81403.5	80786.0	100.8	3166596.3	63790126	20.14	241586.6	239752.0	100.8	9349663.7	147804806	15.81
		GL-218	8479.3	8469.2	100.1	329844.8	1166679	3.54	25160.1	25134.4	100.1	973723.6	3416027	3.51
TOTAL CANWEST			89882.8			3496441.1	64956805	18.58	266746.7			10323387.3	151220833	14.65
CDN OCCIDENTAL	EMERSON	GL-177	5533.8	6587.5	84.0	208513.6	3245183	15.56	18478.0	19550.0	94.5	696251.0	7589636	10.90
CHEVRON CAN.	KINGSGATE	GL-250	16446.6	18159.8	90.6	625957.6	2566778	4.10	48803.6	53893.6	90.6	1862142.5	7928468	4.26
CRESTAR	EMERSON	GL-108	9270.0	13097.5	70.8	349849.8	5225598	14.94	34971.7	38870.0	90.0	1313537.2	13126825	9.99
	MONCHY	GL-257	5562.8	5573.8	99.8	209828.8	2924570	13.94	16520.6	16541.6	99.9	623085.3	6026785	9.67
TOTAL CRESTAR			14832.8			559678.6	8150168	14.56	51492.3			1936622.5	19153610	9.89
DARTMOUTH	IROQUOIS	GL-164	11772.9	12427.9	94.7	445015.6	4603223	10.34	33083.3	36882.8	89.7	1243942.5	10861863	8.73
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	200218.8	2286674	11.42	15732.0	15732.0	100.0	591220.5	5439494	9.20
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	725282.4	3833629	5.29	55920.0	55319.6	101.1	2193741.6	11418565	5.21
ENCOGEN NW		GL-190	8122.8	8419.6	96.5	315976.9	1156108	3.66	24106.4	24987.2	96.5	932464.4	3071271	3.29
ENRON	EMERSON	GL-278	22029.6	27931.0	78.9	830075.3	4567618	5.50	65378.2	82892.0	78.9	2463450.6	17377016	7.05
	IROQUOIS	GL-258	1734.6	1791.8	96.8	65359.7	921690	14.10	5149.2	5317.6	96.8	194021.9	1893986	9.76
	MONCHY	GL-277	34669.2	36741.2	94.4	1307722.3	19148656	14.64	102881.0	109038.4	94.4	3882717.7	38934497	10.03
	NIAGARA FALLS	GL-279	7838.5	7948.4	98.6	295903.4	4218409	14.26	23262.7	23588.8	98.6	878166.9	8857386	10.09
	ST CLAIR	GL-293	17557.4	17546.0	100.1	662265.1	9363799	14.14	52105.8	52072.0	100.1	1965430.8	19591026	9.97
TOTAL ENRON			83829.3			3161325.9	38220172	12.09	248776.9			9383787.9	86653911	9.23
FORTY MILE [redacted]	MONCHY	GO-21-98	0.7	0.0	0.0	25.1	[redacted]	11.38	2.3	0.0	0.0	81.6	816	[redacted]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS: January 2001 Janvier 2001						MONTH: MOIS: November 2000 Novembre 2000			TO À January 2001 Janvier 2001		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY/CANTERRA	EMERSON	GL-114	12271.1	13171.9	93.2	465565.5	1260390	2.71	38318.3	39090.8	98.0	1443629.0	4213371	2.92
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	31270.5	37355.0	83.7	1251758.1	18339043	14.65	96289.8	110860.0	86.9	3851337.7	39499745	10.26
INDECK/YERKES	NIAGARA FALLS	GL-215	4727.6	5611.0	84.3	178797.8	838604	4.69	14264.7	16652.0	85.7	536391.4	2336404	4.36
MEAD CORPORATION	CORNWALL	GO-16-00	607.0	0.0	0.0	22944.6	332988	14.51	1815.0	0.0	0.0	68607.0	698809	10.19
NYSEG	CHIPPAWA	GL-220	8666.5	8782.3	98.7	327074.1	3652716	11.17	25831.8	26063.6	99.1	970686.9	9295981	9.58
	IROQUOIS	GL-195	3318.7	6975.0	47.6	125048.6	535630	4.28	8598.2	20700.0	41.5	323980.2	1525045	4.71
	NAPIERVILLE		3740.2	6975.0	53.6	140930.7	989322	7.02	12351.2	20700.0	59.7	465393.2	3374609	7.25
TOTAL NYSEG			15725.4			593053.5	5177668	8.73	46781.2			1760060.3	14195635	8.07
PAN-ALBERTA	KINGSGATE	GL-106	211743.8	231836.6	91.3	8058969.3	97956226	12.15	620008.3	688031.2	90.1	23655447.0	205365203	8.68
PANCANADIAN		GL-285	71641.0	84537.0	84.7	2727372.8	47959078	17.58	269039.0	250884.0	107.2	10281940.8	100293094	9.75
	MONCHY	GL-284	137299.0	132602.5	103.5	5187156.1	75796215	14.61	398628.0	393530.0	101.3	15045328.4	150140303	9.98
TOTAL PANCANADIAN			208940.0			7914528.9	123755293	15.64	667667.0			25327269.2	250433397	9.89
PAWTUCKET	IROQUOIS	GL-149	11118.2	11237.5	98.9	420268.0	3093434	7.36	32204.1	33350.0	96.6	1210441.8	8435421	6.97
PROGAS	EMERSON	GL-179	2484.4	6587.5	37.7	93612.2	1479546	15.81	15366.5	19550.0	78.6	579009.7	5447703	9.41
		GL-231	0.0	0.0	0.0	0.0	0	0.00	72237.0	72237.0	100.0	2721890.2	8994539	3.30
		GL-234	2630.1	2628.8	100.0	99102.2	1438256	14.51	7805.4	7801.6	100.0	294107.5	2981371	10.14
		GL-236	1824.0	9424.0	19.4	68728.3	1295166	18.84	20368.0	27968.0	72.8	767466.2	6831454	8.90
		GL-237	2964.3	2972.9	99.7	111694.8	1629533	14.59	8797.2	8822.8	99.7	331478.5	3363799	10.15
		GL-238	1883.3	9727.8	19.4	70962.7	1362159	19.20	20402.5	28869.6	70.7	768766.2	6961557	9.06
		GL-240	739.8	5809.4	12.7	27875.7	600568	21.54	12021.3	17240.8	69.7	452962.6	3973513	8.77
		GL-270	7019.5	6975.0	100.6	264494.8	3768084	14.25	20685.4	20700.0	99.9	779425.9	7875147	10.10
		GL-271	2270.8	2077.0	109.3	85563.7	825014	9.64	6675.5	6164.0	108.3	251532.8	2091802	8.32
		GL-286	0.0	0.0	0.0	0.0	0	0.00	36809.3	77313.6	47.6	1386974.4	9890900	7.13
		GL-295	5495.6	5313.4	103.4	206085.0	2702029	13.11	16358.8	15768.8	103.7	615410.4	5747796	9.34
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	5286756	6.39	65153.5	65154.4	100.0	2454983.9	13389150	5.45
	KINGSGATE	GL-288	0.0	0.0	0.0	0.0	0	0.00	12720.9	13560.3	93.8	486574.4	6545728	13.45
	MONCHY	GL-287	7112.8	26337.6	27.0	268579.3	3436928	12.80	32900.9	78163.2	42.1	1254974.1	10188075	8.12
		GL-98	27878.5	296899.4	9.4	1052692.1	15261887	14.50	114009.8	881120.8	12.9	4347214.3	36714810	8.45
	NIAGARA FALLS	GL-101	43908.7	44020.0	99.7	1657553.4	9409461	5.68	130309.3	130640.0	99.7	4919176.1	27483331	5.59

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: January 2001 / MOIS: Janvier 2001

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-109	21953.9	21954.2	100.0	828759.7	4664920	5.63
		GL-129	63151.6	156308.2	40.4	2383972.9	11642975	4.88
		GL-178	0.0	0.0	0.0	0.0	0	0.00
TOTAL PROGAS			213271.4			8046907.4	64803282	8.05
RENAISSANCE	MONCHY	GL-251	4024.5	4340.0	92.7	152045.6	2146062	14.11
	NIAGARA FALLS	GL-252	5533.4	5580.0	99.2	209937.2	3220026	15.34
		GL-253	852.3	868.0	98.2	32336.3	495554	15.33
		GL-255	2413.9	2458.3	98.2	91583.4	1442100	15.75
		GL-292	19588.7	20553.0	95.3	743195.3	8363762	11.25
TOTAL RENAISSANCE			32412.8			1229097.7	15667504	12.75
SARANAC/SHELL	NAPIERVILLE	GL-197	42497.2	44795.0	94.9	1602569.4	8950022	5.58
SDG&E/HUSKY	KINGSGATE	GL-208	9625.6	18906.9	50.9	366446.6	7287354	19.89
SELKIRK	IROQUOIS	GL-157	13314.5	20196.5	65.9	505152.1	5159406	10.21
SELKIRK/IM.OIL		GL-193	16662.4	16684.2	99.9	632171.4	5036268	7.97
SELKIRK/PANCDN		GL-194	16662.4	16684.2	99.9	632171.4	5102268	8.07
SELKRK/PROMARK		GL-192	14833.7	14849.0	99.9	562790.6	3324121	5.91
SITHE/INDEPEND	CHIPPAWA	GL-219	24595.5	24955.0	98.6	928972.0	5058635	5.45
ST.LAWRENCE	CORNWALL	GL-264	8854.2	16485.8	53.7	333714.8	5133595	15.38
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	90103.9	719405	7.98
		GL-266	2101.6	2445.9	85.9	81773.3	652892	7.98
TOTAL TALISMAN			4417.3			171877.1	1372297	7.98
TCGS/CANSTATES	KINGSGATE	GL-248	23463.8	26085.0	90.0	892563.0	3425536	3.84
		GL-249	13041.7	13041.7	100.0	496106.3	1904001	3.84
TOTAL TCGS/CANSTATES			36505.5			1388669.3	5329557	3.84
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	12341.1	42504.1	29.0	465876.5	9614364	20.64
TCPL	EMERSON	GL-122	13171.9	26343.8	50.0	496317.2	1083699	2.18
		GL-187	22286.5	86335.0	25.8	842875.4	6233061	7.39
	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	4711807	5.69
		GL-83	70042.5	81229.3	86.2	2644104.4	30264074	11.45
TOTAL TC[redacted]			127455.1			4812068.0	[redacted]	8.79

MONTH: November 2000 / MOIS: Novembre 2000 — TO / À — January 2001 / Janvier 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
65153.3	65154.4	100.0	2459537.1	13701719	5.57
187418.7	463882.4	40.4	7075055.9	35968986	5.08
20724.3	20733.9	100.0	782342.3	4813966	6.15
865917.6			32728882.7	212965346	6.51
12574.6	12880.0	97.6	473577.8	4448696	9.39
16340.2	16560.0	98.7	614827.9	6835526	11.12
2516.6	2576.0	97.7	94691.4	1052234	11.11
7202.7	7295.6	98.7	270999.1	3011768	11.11
32547.1	60996.0	53.4	1229095.9	13803554	11.23
71181.2			2683192.1	29151778	10.86
126086.9	132940.0	94.8	4754736.9	26891767	5.66
18475.2	56110.8	32.9	704769.0	11531826	16.36
39514.0	59938.0	65.9	1488801.6	13922232	9.35
49449.7	49514.4	99.9	1863157.2	12221688	6.56
49449.7	49514.4	99.9	1863157.2	12379001	6.64
44022.6	44068.0	99.9	1658675.8	9584212	5.78
72993.0	74060.0	98.6	2756945.6	15261083	5.54
30942.6	48925.6	63.2	1166153.0	12666584	10.86
6872.4	6872.4	100.0	266105.3	1764960	6.63
6201.8	7258.8	85.4	240133.1	1591392	6.63
13074.2			506238.4	3356352	6.63
69473.7	77413.4	89.7	2642779.6	10245656	3.88
38704.4	38704.4	100.0	1472315.4	5711985	3.88
108178.1			4115095.0	15957641	3.88
95971.5	126141.2	76.1	3622924.1	37199751	10.27
39090.8	78181.6	50.0	1472941.4	3267456	2.22
86048.2	256220.0	33.6	3232770.1	20083302	6.21
65154.4	65154.4	100.0	2459578.6	13759748	5.59
209161.7	241067.6	86.8	7895854.2	70394725	8.92
399455.1			15061144.2	107505231	[redacted]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM L[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

APPEN[illegible]

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: January 2001
MOIS: Janvier 2001

MONTH: November 2000
MOIS: Novembre 2000

TO / À: January 2001 / Janvier 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS MKT	EMERSON	GL-141	13190.5	13171.9	100.1	497018.0	6810264	13.70	39146.0	39090.8	100.1	1475021.3	14440077	9.79
		GL-170	8432.0	8773.0	96.1	317717.8	4625411	14.56	11899.7	26036.0	45.7	448380.7	5961699	13.30
	IROQUOIS	GL-175	44785.7	44795.0	100.0	1687525.2	26439947	15.67	132912.4	132940.0	100.0	5008139.3	54967191	10.98
	NIAGARA FALLS	GL-163	8782.3	8773.0	100.1	331531.8	2095399	6.32	26063.6	26036.0	100.1	983900.9	6214200	6.32
	PHILIPSBURG	GL-172	9755.7	28086.0	34.7	367594.8	5234723	14.24	28952.4	83352.0	34.7	1090926.4	10816319	9.91
TOTAL TRSCDA GAS MKT			84946.2			3201387.6	45205744	14.12	238974.1			9006368.6	92399486	10.26
VERMONT GAS	PHILIPSBURG	GL-289	6929.5	7024.6	98.6	261103.6	3905670	14.96	20751.5	20847.2	99.5	781916.5	8469661	10.83
WASCANA ENERGY	NIAGARA FALLS	GL-229	22191.2	21954.2	101.1	837717.8	12435966	14.85	66573.6	65154.4	102.2	2513153.4	28097121	11.18
WASCANA/ROCK	PHILIPSBURG	GL-290	183.6	1897.2	9.7	6918.0	80759	11.67	2448.0	5630.4	43.5	92240.6	730752	7.92
*TOTAL LENGTH	LONG TERM		1854594.5			70318373.5	757199931	10.77	5862284.4			222164738.4	1844737673	8.30
**********														
SHORT TERM														
**********														
AEC MARKETING	KINGSGATE	GO-98-99	60728.5	0.0	0.0	2307683.0			175289.2	0.0	0.0	6649533.7		
	MONCHY		73672.2	0.0	0.0	2778915.5			238990.8	0.0	0.0	9014862.1		
TOTAL AEC MARKETING			134400.7			5086598.5			414280.0			15664395.8		
ALCOA	CORNWALL	GO-28-00	4840.0	0.0	0.0	182419.6			14364.2	0.0	0.0	541386.7		
	MONCHY		8982.6	0.0	0.0	338464.4			26449.0	0.0	0.0	998079.3		
TOTAL ALCOA			13822.6			520884.0			40813.2			1539466.0		
ALLIANCE CANADA	ELMORE	GO-74-00	22364.7	0.0	0.0	925674.9			44325.9	0.0	0.0	1833331.4		
ALLIANCE PIPELINE		GO-4-00	0.0	0.0	0.0	0.0			522825.5	0.0	0.0	20337912.7		
AMOCO		GO-91-99	115056.0	0.0	0.0	4567723.3			227512.1	0.0	0.0	8961383.1		
	EMERSON		56679.5	0.0	0.0	2168673.5			216340.0	0.0	0.0	8203840.3		
	HUNTINGDON		122546.0	0.0	0.0	4632238.7			306044.9	0.0	0.0	11566904.0		
	IROQUOIS		1896.5	0.0	0.0	71687.7			11038.2	0.0	0.0	417244.0		
	KINGSGATE		66495.4	0.0	0.0	2513526.1			185585.9	0.0	0.0	7015146.9		
	MONCHY		25128.6	0.0	0.0	949861.1			48917.5	0.0	0.0	1849096.4		
	SPRAGUE		10917.3	0.0	0.0	408307.0			32399.8	0.0	0.0	1211752.6		
	ST CLAIR		6028.3	0.0	0.0	228332.2			21014.9	0.0	0.0	794708.7		
	ST STEPHEN		25966.3	0.0	0.0	981526.1			84500.2	0.0	0.0	3194107.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2001 / Janvier 2001

MONTH: MOIS: November 2000 / Novembre 2000 — TO / À: January 2001 / Janvier 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL AMOCO			430713.9			16521875.7			1133353.5			43214183.3		
ANADARKO CDA	EMERSON	GO-82-99	8865.8	0.0	0.0	334240.7			26311.4	0.0	0.0	991939.8		
ANDROSCOGGIN	CORNWALL	GO-68-99	32.0	0.0	0.0	1209.0			32.0	0.0	0.0	1209.0		
	EAST HEREFORD		1585.0	0.0	0.0	59865.5			10767.9	0.0	0.0	404477.7		
	IROQUOIS		5451.1	0.0	0.0	205888.0			7265.6	0.0	0.0	273910.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			665.2	0.0	0.0	25004.9		
TOTAL ANDROSCOGGIN			7068.1			266962.5			18730.7			704602.3		
ANE	CHIPPAWA	GO-30-99	8499.0	0.0	0.0	320837.3			25497.0	0.0	0.0	962511.8		
APACHE	ELMORE	GO-27-99	0.0	0.0	0.0	0.0			4322.0	0.0	0.0	171453.7		
	EMERSON		4513.8	0.0	0.0	178204.8			4513.8	0.0	0.0	178204.8		
	KINGSGATE		10425.3	0.0	0.0	396161.4			30738.8	0.0	0.0	1166980.7		
TOTAL APACHE			14939.1			574366.2			39574.6			1516639.2		
AQUILA CANADA	CHIPPAWA	GO-67-00	1253.0	0.0	0.0	47601.5			2366.8	0.0	0.0	89657.4		
	HUNTINGDON		642.8	0.0	0.0	25186.5			783.8	0.0	0.0	30707.7		
	KINGSGATE		18213.8	0.0	0.0	692126.3			20063.7	0.0	0.0	762293.5		
	MONCHY		8895.0	0.0	0.0	335164.0			26307.9	0.0	0.0	992499.8		
	NIAGARA FALLS		4315.9	0.0	0.0	163830.4			15509.3	0.0	0.0	585622.7		
TOTAL AQUILA CANADA			33320.6			1263908.6			65031.4			2460781.2		
AVISTA CORP	KINGSGATE	GO-41-00	107689.3	0.0	0.0	4092193.4			315983.3	0.0	0.0	11965706.4		
AVISTA ENERGY	HUNTINGDON	GO-57-99	50614.2	0.0	0.0	1912710.7			120734.0	0.0	0.0	4566050.7		
	KINGSGATE		23467.7	0.0	0.0	891772.6			68812.6	0.0	0.0	2622663.3		
TOTAL AVISTA ENERGY			74081.9			2804483.3			189546.6			7188714.0		
B.C. GAS	HUNTINGDON	GO-37-99	1921.4	0.0	0.0	76318.0			7394.7	0.0	0.0	293717.5		
		GO-91-00	0.0	0.0	0.0	0.0			36.0	0.0	0.0	1429.9		
TOTAL B.C. GAS			1921.4			76318.0			7430.7			295147.4		
BARRINGTON	MONCHY	GO-54-99	4438.9	0.0	0.0	167435.3			13158.9	0.0	0.0	496252.4		
BEAR PAW	NORTH PORTAL	GO-58-98	868.0	0.0	0.0	44962.9			2576.0	0.0	0.0	134530.4		
BERKLEY	ELMORE	GO-55-99	6313.0	0.0	0.0	243934.3			11470.1	0.0	0.0	455272.3		
CANWEST	HUNTINGDON	GO-8-99	0.0	0.0	0.0	0.0			305.5	0.0	0.0	11792.3		
CDN HUNTER	CHIPPAWA	GO-86-99	0.0	0.0	0.0	0.0			6217.6	0.0	0.0	233906.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: January 2001 Janvier 2001 — MONTH: MOIS: November 2000 Novembre 2000 TO À January 2001 Janvier 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CDN HUNTER	ELMORE	GO-86-99	46859.2	0.0	0.0	1797518.9			91453.0	0.0	0.0	3534001.5		
	IROQUOIS		0.0	0.0	0.0	0.0			570.2	0.0	0.0	21376.8		
	NIAGARA FALLS		4926.4	0.0	0.0	185922.3			19370.6	0.0	0.0	730579.0		
TOTAL CDN HUNTER			51785.6			1983441.3			117611.4			4519863.3		
CHEVRON CAN.	KINGSGATE	GO-71-99	55339.1	0.0	0.0	2106206.2			161508.5	0.0	0.0	6161701.5		
	NAPIERVILLE		1328.5	0.0	0.0	50403.3			4069.4	0.0	0.0	153323.3		
TOTAL CHEVRON CAN.			56667.6			2156609.5			165577.9			6315024.8		
CNR LTD.	ELMORE	GO-85-99	22562.1	0.0	0.0	944449.5			45968.1	0.0	0.0	1926331.2		
	MONCHY		10893.3	0.0	0.0	411439.9			32063.3	0.0	0.0	1210373.9		
TOTAL CNR LTD.			33455.4			1355889.5			78031.4			3136705.1		
COAST ENERGY	KINGSGATE	GO-5-00	21199.4	0.0	0.0	805577.2			62101.2	0.0	0.0	2355365.9		
COASTAL MERCHANT	EMERSON	GO-82-00	195.0	0.0	0.0	7363.2			195.0	0.0	0.0	7363.2		
	IROQUOIS		0.0	0.0	0.0	0.0			1407.0	0.0	0.0	52748.4		
	NIAGARA FALLS		17273.0	0.0	0.0	655855.8			55429.0	0.0	0.0	2092999.8		
	ST CLAIR		12120.0	0.0	0.0	459590.4			27382.0	0.0	0.0	1035891.0		
TOTAL COASTAL MERCHANT			29588.0			1122809.4			84413.0			3189002.4		
COASTAL OIL & GAS	ELMORE	GO-78-00	131547.2	0.0	0.0	5253995.0			261550.2	0.0	0.0	10445014.8		
CORAL ENERGY	EMERSON	GO-61-98	0.0	0.0	0.0	0.0			145709.0	0.0	0.0	5507800.1		
		GO-76-00	80192.9	0.0	0.0	3031291.6			80192.9	0.0	0.0	3031291.6		
	HIGHWATER	GO-61-98	0.0	0.0	0.0	0.0			218452.7	0.0	0.0	8257511.9		
		GO-76-00	137785.0	0.0	0.0	5208272.9			137785.0	0.0	0.0	5208272.9		
	HUNTINGDON	GO-61-98	0.0	0.0	0.0	0.0			61772.3	0.0	0.0	2334992.9		
		GO-76-00	40929.5	0.0	0.0	1547135.1			40929.5	0.0	0.0	1547135.1		
	IROQUOIS	GO-61-98	0.0	0.0	0.0	0.0			206291.0	0.0	0.0	7797799.6		
		GO-76-00	99890.3	0.0	0.0	3775853.3			99890.3	0.0	0.0	3775853.3		
	KINGSGATE	GO-61-98	0.0	0.0	0.0	0.0			43557.2	0.0	0.0	1646462.1		
		GO-76-00	22375.5	0.0	0.0	845793.9			22375.5	0.0	0.0	845793.9		
	MONCHY	GO-61-98	0.0	0.0	0.0	0.0			25352.3	0.0	0.0	958316.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			547888.9	0.0	0.0	20710200.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2001 / Janvier 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	NIAGARA FALLS	GO-76-00	313558.2	0.0	0.0	11852499.7		
TOTAL CORAL ENERGY			694731.4			26260846.4		
CORAL RESOURCES	EMERSON	GO-77-00	13130.3	0.0	0.0	496325.3		
	IROQUOIS		30436.3	0.0	0.0	1150492.1		
	MONCHY		26243.4	0.0	0.0	992000.5		
	NIAGARA FALLS		108715.5	0.0	0.0	4109445.8		
TOTAL CORAL RESOURCES			178525.5			6748263.8		
CORDECA	ELMORE	GO-73-00	49061.0	0.0	0.0	1970780.3		
CRESTAR		GO-7-00	16905.3	0.0	0.0	649163.5		
	IROQUOIS		4332.9	0.0	0.0	163523.7		
	NIAGARA FALLS		1117.9	0.0	0.0	42189.5		
TOTAL CRESTAR			22356.1			854876.7		
DARTMOUTH	IROQUOIS	GO-38-99	562.7	0.0	0.0	21270.1		
DOMCAN	ELMORE	GO-44-00	16041.8	0.0	0.0	648409.5		
DUKE ENERGY	CORNWALL	GO-71-00	10392.4	0.0	0.0	393870.8		
	ELMORE		90561.2	0.0	0.0	3622448.0		
	EMERSON		113914.3	0.0	0.0	4317352.1		
	HUNTINGDON		94311.7	0.0	0.0	3669668.2		
	IROQUOIS		202888.2	0.0	0.0	7689463.1		
	KINGSGATE		224379.7	0.0	0.0	8526428.6		
	MONCHY		66422.8	0.0	0.0	2517424.2		
	NIAGARA FALLS		294013.5	0.0	0.0	11143112.1		
	ST CLAIR		5814.4	0.0	0.0	220365.8		
	ST STEPHEN		193570.2	0.0	0.0	7336312.4		
TOTAL DUKE ENERGY			1296268.4			49436445.4		
DYNEGY	ELMORE	GO-22-99	31954.5	0.0	0.0	1278819.1		
ENBRIDGE CONSUMERS		GO-72-00	12902.3	0.0	0.0	523317.3		
ENCO GAS	HUNTINGDON	GO-65-00	9006.0	0.0	0.0	350423.5		
ENGAGE EN[illegible]	CORNWALL	GO-76-98	0.0	0.0	0.0	0.0		

MONTH: MOIS: November 2000 / Novembre 2000 TO À January 2001 / Janvier 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
313558.2	0.0	0.0	11852499.7		
1943754.8			73473930.0		
26260.6	0.0	0.0	992650.7		
60872.6	0.0	0.0	2300984.2		
52563.4	0.0	0.0	1986896.5		
130347.0	0.0	0.0	4927116.5		
270043.6			10207647.9		
96649.9	0.0	0.0	3875763.9		
33928.3	0.0	0.0	1303697.9		
12914.7	0.0	0.0	485298.9		
1202.3	0.0	0.0	45354.5		
48045.3			1834351.4		
3729.8	0.0	0.0	140004.6		
25846.0	0.0	0.0	1053126.9		
21190.4	0.0	0.0	803115.1		
181590.4	0.0	0.0	7263616.0		
206534.1	0.0	0.0	7827642.7		
256710.8	0.0	0.0	9989320.7		
595082.1	0.0	0.0	22595610.5		
612881.3	0.0	0.0	23250639.8		
196923.8	0.0	0.0	7463412.3		
853987.1	0.0	0.0	32366112.4		
9827.5	0.0	0.0	372462.3		
589297.2	0.0	0.0	22334366.3		
3524024.7			134266298.1		
62801.9	0.0	0.0	2484027.0		
24895.2	0.0	0.0	1004712.3		
24110.0	0.0	0.0	937544.8		
887.1	0.0	0.0	33434.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2001 / Janvier 2001

MONTH: MOIS: November 2000 / Novembre 2000 — TO / À: January 2001 / Janvier 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENGAGE ENERGY	CORNWALL	GO-94-00	450.4	0.0	0.0	16975.6			450.4	0.0	0.0	16975.6		
	ELMORE	GO-76-98	0.0	0.0	0.0	0.0			22574.0	0.0	0.0	901379.8		
		GO-94-00	24188.8	0.0	0.0	957736.0			24188.8	0.0	0.0	957736.0		
	EMERSON	GO-76-98	0.0	0.0	0.0	0.0			108532.0	0.0	0.0	4089485.8		
		GO-94-00	55163.4	0.0	0.0	2078556.9			55163.4	0.0	0.0	2078556.9		
	HUNTINGDON	GO-76-98	0.0	0.0	0.0	0.0			161252.0	0.0	0.0	6272866.0		
		GO-94-00	91923.1	0.0	0.0	3576727.8			91923.1	0.0	0.0	3576727.8		
	IROQUOIS	GO-76-98	0.0	0.0	0.0	0.0			41497.9	0.0	0.0	1563640.9		
		GO-94-00	21076.2	0.0	0.0	794151.2			21076.2	0.0	0.0	794151.2		
	KINGSGATE	GO-76-98	0.0	0.0	0.0	0.0			287831.9	0.0	0.0	10984874.0		
		GO-94-00	159211.8	0.0	0.0	6060331.9			159211.8	0.0	0.0	6060331.9		
	MONCHY	GO-76-98	0.0	0.0	0.0	0.0			178422.6	0.0	0.0	6728153.6		
		GO-94-00	89532.3	0.0	0.0	3377158.5			89532.3	0.0	0.0	3377158.5		
	ST STEPHEN	GO-76-98	0.0	0.0	0.0	0.0			68792.8	0.0	0.0	2602431.7		
		GO-94-00	35717.5	0.0	0.0	1351193.1			35717.5	0.0	0.0	1351193.1		
TOTAL ENGAGE ENERGY			477263.5			18212831.0			1347053.8			51389097.6		
ENRON	HUNTINGDON	GO-75-98	0.0	0.0	0.0	0.0			1915.5	0.0	0.0	74723.7		
		GO-79-00	5082.7	0.0	0.0	198276.1			14984.5	0.0	0.0	584545.3		
	IROQUOIS	GO-75-98	0.0	0.0	0.0	0.0			17636.4	0.0	0.0	664539.6		
		GO-79-00	38314.5	0.0	0.0	1443690.4			80527.5	0.0	0.0	3034276.2		
	KINGSGATE	GO-75-98	0.0	0.0	0.0	0.0			42968.3	0.0	0.0	1628498.6		
		GO-79-00	74894.1	0.0	0.0	2857210.0			180939.0	0.0	0.0	6884051.7		
	MONCHY	GO-75-98	0.0	0.0	0.0	0.0			10034.9	0.0	0.0	378817.5		
		GO-79-00	17333.3	0.0	0.0	653812.1			41517.2	0.0	0.0	1566754.3		
	NIAGARA FALLS	GO-75-98	0.0	0.0	0.0	0.0			69.4	0.0	0.0	2619.9		
		GO-79-00	11789.4	0.0	0.0	445049.8			20614.7	0.0	0.0	778204.9		
TOTAL ENRON			147414.0			5598038.5			411207.4			15597031.7		
ENRON CANADA	HUNTINGDON	GO-78-98	0.0	0.0	0.0	0.0			15016.6	0.0	0.0	588350.4		
		GO-89-00	8363.7	0.0	0.0	327689.8			8363.7	0.0	0.0	327689.8		
TOTAL ENRON CANADA			8363.7			327689.8			23380.3			916040.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS:	January 2001 Janvier 2001					MONTH: MOIS:	November 2000 Novembre 2000			TO À	January 2001 Janvier 2001
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EPEM MARKETING	HUNTINGDON	GO-105-99	0.0	0.0	0.0	0.0			7916.0	0.0	0.0	314898.1		
	KINGSGATE		20492.1	0.0	0.0	779929.9			60418.1	0.0	0.0	2306161.3		
TOTAL EPEM MARKETING			20492.1			779929.9			68334.1			2621059.3		
GULF	ELMORE	GO-11-00	44352.3	0.0	0.0	1797155.2			88413.1	0.0	0.0	3582498.9		
	KINGSGATE		8546.0	0.0	0.0	327311.8			24619.4	0.0	0.0	942923.0		
	MONCHY		35409.8	0.0	0.0	1332824.9			104848.0	0.0	0.0	3946478.7		
TOTAL GULF			88308.1			3457291.9			217880.5			8471900.5		
HUSKY OIL	CHIPPAWA	GO-28-99	12779.2	0.0	0.0	484331.7			23510.5	0.0	0.0	886755.4		
	EAST HEREFORD		4054.2	0.0	0.0	153654.2			7704.2	0.0	0.0	290529.2		
	ELMORE		8563.4	0.0	0.0	346303.9			16114.7	0.0	0.0	643659.0		
	EMERSON		12816.5	0.0	0.0	485745.4			32661.9	0.0	0.0	1229979.8		
	IROQUOIS		0.0	0.0	0.0	0.0			1089.4	0.0	0.0	40852.5		
	KINGSGATE		18536.1	0.0	0.0	705669.3			62643.7	0.0	0.0	2391952.4		
	MONCHY		112765.4	0.0	0.0	4260276.7			292063.4	0.0	0.0	11034399.9		
	ST CLAIR		0.0	0.0	0.0	0.0			371.7	0.0	0.0	13949.9		
TOTAL HUSKY OIL			169514.8			6435981.1			436159.5			16532078.2		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	8252.5	0.0	0.0	311696.9			33756.5	0.0	0.0	1267581.2		
IGI RESOURCES	HUNTINGDON	GO-70-99	92234.0	0.0	0.0	3504892.0			306708.5	0.0	0.0	11654923.0		
	KINGSGATE		19570.8	0.0	0.0	743690.4			57619.1	0.0	0.0	2187655.0		
TOTAL IGI RESOURCES			111804.8			4248582.4			364327.6			13842578.0		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10571.0	0.0	0.0	399055.3			31372.0	0.0	0.0	1184293.0		
INDECK/YERKES		GO-39-00	5338.2	0.0	0.0	201517.0			15842.4	0.0	0.0	598050.6		
MARATHON	ELMORE	GO-63-00	10966.8	0.0	0.0	441962.0			17716.6	0.0	0.0	722078.7		
MIRANT CANADA		GO-37-00	11163.0	0.0	0.0	446520.0			21938.0	0.0	0.0	877520.0		
	EMERSON		6695.0	0.0	0.0	267800.0			6695.0	0.0	0.0	267800.0		
	HUNTINGDON		0.0	0.0	0.0	0.0			116934.6	0.0	0.0	4560449.4		
	KINGSGATE		0.0	0.0	0.0	0.0			82745.7	0.0	0.0	3227082.3		
TOTAL MIRANT CANADA			17858.0			714320.0			228313.3			8932851.7		
MONTANA POWER	ADEN	GO-14-00	0.0	0.0	0.0	0.0			28034.1	0.0	0.0	1017637.8		
	KINGSGATE		0.0	0.0	0.0	0.0			7851.3	0.0	0.0	297564.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2001
MOIS: Janvier 2001

MONTH: November 2000
MOIS: Novembre 2000

TO January 2001
À Janvier 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MONTANA POWER	MONCHY	GO-14-00	0.0	0.0	0.0	0.0			7797.9	0.0	0.0	293182.7		
	REAGAN FIELD		0.0	0.0	0.0	0.0			305.4	0.0	0.0	14393.5		
TOTAL MONTANA POWER			0.0			0.0			43988.7			1622778.3		
MONTANA-DAKOTA	MONCHY	GO-16-99	8729.9	0.0	0.0	329291.8			24918.9	0.0	0.0	939719.7		
MURPHY OIL	EMERSON	GO-33-00	2869.7	0.0	0.0	108532.1			8573.4	0.0	0.0	322304.8		
N. AMERICAN	CHIPPAWA	GO-27-00	592.3	0.0	0.0	22359.3			1581.0	0.0	0.0	59682.8		
	NIAGARA FALLS		10276.7	0.0	0.0	387945.4			32330.1	0.0	0.0	1220461.3		
TOTAL N. AMERICAN			10869.0			410304.8			33911.1			1280144.0		
NUMAC ENERGY	MONCHY	GO-45-00	17894.0	0.0	0.0	674961.7			52769.6	0.0	0.0	1990043.8		
NW NATURAL GAS	KINGSGATE	GO-79-99	65038.1	0.0	0.0	2495511.8			199924.6	0.0	0.0	7671106.7		
OCEAN ENERGY	EMERSON	GO-17-99	856.7	0.0	0.0	32400.4			856.7	0.0	0.0	32400.4		
PAN-ALBERTA	MONCHY	GO-2-99	609693.3	0.0	0.0	22997632.0			1820699.8	0.0	0.0	68663557.5		
PANCANADIAN	ADEN	GO-99-99	27783.4	0.0	0.0	1011593.6			54584.1	0.0	0.0	1984459.0		
	EMERSON		39461.0	0.0	0.0	1497150.3			118031.0	0.0	0.0	4449413.2		
	KINGSGATE		34832.0	0.0	0.0	1326054.2			37593.0	0.0	0.0	1431220.7		
	MONCHY		24869.8	0.0	0.0	938240.4			71632.0	0.0	0.0	2701685.2		
	NIAGARA FALLS		6634.0	0.0	0.0	251694.0			20488.0	0.0	0.0	772256.9		
	REAGAN FIELD		282.3	0.0	0.0	13285.0			578.5	0.0	0.0	27224.2		
TOTAL PANCANADIAN			133862.5			5038017.5			302926.6			11366259.3		
PAWTUCKET	IROQUOIS	GO-39-99	0.0	0.0	0.0	0.0			981.7	0.0	0.0	36803.9		
PETRO-CANADA	ELMORE	GO-72-99	70847.8	0.0	0.0	2895549.5			141695.6	0.0	0.0	6367091.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			4066.1	0.0	0.0	158252.6		
	KINGSGATE		24740.1	0.0	0.0	940123.8			72939.1	0.0	0.0	2769340.2		
	MONCHY		65880.1	0.0	0.0	2484997.5			199300.7	0.0	0.0	7516219.3		
TOTAL PETRO-CANADA			161468.0			6320670.8			418001.5			16810903.9		
PETROCOM	NIAGARA FALLS	GO-100-99	643.0	0.0	0.0	24266.4			1062.3	0.0	0.0	40092.3		
PG&E	KINGSGATE	GO-63-99	444565.2	0.0	0.0	16893477.6			1429861.0	0.0	0.0	54286743.4		
PG&E ENERGY	ELMORE	GO-50-99	18047.5	0.0	0.0	731826.1			35881.8	0.0	0.0	1455007.0		
	IROQUOIS		36099.1	0.0	0.0	1362380.1			48569.8	0.0	0.0	1827041.2		
	NIAGARA FALLS		1111.7	0.0	0.0	42200.1			3752.2	0.0	0.0	142433.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2001 / Janvier 2001

MONTH: MOIS: November 2000 / Novembre 2000 TO / À January 2001 / Janvier 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL M&E ENERGY			55258.3			2136406.3			88203.8			3424481.7		
PIONEER	ELMORE	GO-61-00	69003.8	0.0	0.0	2805888.8			132443.1	0.0	0.0	5378489.2		
PITTSFIELD	NIAGARA FALLS	GO-60-00	27510.0	0.0	0.0	1044279.6			81276.0	0.0	0.0	3065343.5		
POCO	ELMORE	GO-68-98	0.0	0.0	0.0	0.0			23670.2	0.0	0.0	891183.1		
		GO-90-00	30509.4	0.0	0.0	1200850.0			30509.4	0.0	0.0	1200850.0		
	HUNTINGDON	GO-68-98	0.0	0.0	0.0	0.0			27863.1	0.0	0.0	1053225.2		
		GO-90-00	14121.0	0.0	0.0	533773.8			14121.0	0.0	0.0	533773.8		
	KINGSGATE	GO-68-98	0.0	0.0	0.0	0.0			135284.6	0.0	0.0	5134193.4		
		GO-90-00	69601.1	0.0	0.0	2644841.8			69601.1	0.0	0.0	2644841.8		
	MONCHY	GO-68-98	0.0	0.0	0.0	0.0			113180.5	0.0	0.0	4173464.1		
		GO-90-00	55430.9	0.0	0.0	2181762.5			55430.9	0.0	0.0	2181762.5		
	NIAGARA FALLS	GO-68-98	0.0	0.0	0.0	0.0			26749.0	0.0	0.0	1010042.2		
		GO-90-00	13593.7	0.0	0.0	513298.1			13593.7	0.0	0.0	513298.1		
TOTAL POCO			183256.1			7074526.2			510003.5			19336634.1		
PORTLAND G.E.	KINGSGATE	GO-83-99	35854.9	0.0	0.0	1362844.7			105565.8	0.0	0.0	4008827.0		
POWER CITY	CORNWALL	GO-40-00	60.0	0.0	0.0	2250.0			801.0	0.0	0.0	30036.8		
PROGAS	ELMORE	GO-7-99	62046.4	0.0	0.0	2368921.5			125295.5	0.0	0.0	4765683.5		
	EMERSON		22193.8	0.0	0.0	836034.0			52510.4	0.0	0.0	1978363.5		
	IROQUOIS		0.0	0.0	0.0	0.0			24739.8	0.0	0.0	932441.5		
	MONCHY		25613.5	0.0	0.0	972800.7			51691.1	0.0	0.0	1970268.9		
	NIAGARA FALLS		2256.2	0.0	0.0	85171.6			34117.0	0.0	0.0	1287916.8		
TOTAL PROGAS			112109.9			4262927.8			288353.8			10934674.1		
PUGET SOUND	HUNTINGDON	GO-66-99	126927.3	0.0	0.0	4950164.7			476158.6	0.0	0.0	18570185.4		
QUESTAR		GO-81-00	0.0	0.0	0.0	0.0			9140.0	0.0	0.0	347320.0		
RELIANT	ELMORE	GO-64-00	9244.3	0.0	0.0	359973.0			18583.4	0.0	0.0	723637.6		
	HUNTINGDON		3013.8	0.0	0.0	119089.0			17018.3	0.0	0.0	676988.0		
	KINGSGATE		21911.1	0.0	0.0	835908.5			49732.5	0.0	0.0	1891713.9		
TOTAL RELIANT			34169.2			1315770.5			85334.2			3292339.4		
RENAISSANCE	CHIPPAWA	GO-81-99	0.0	0.0	0.0	0.0			8302.3	0.0	0.0	310755.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			6737.3	0.0	0.0	252177.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2001 / Janvier 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
RENAISSANCE	EMERSON	GO-81-99	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL RENAISSANCE			0.0			0.0		
RUMFORD	EAST HEREFORD	GO-62-98	43418.6	0.0	0.0	1636012.9		
SDG&E	KINGSGATE	GO-30-00	21337.2	0.0	0.0	812093.9		
SETC	HUNTINGDON	GO-60-99	20236.7	0.0	0.0	767780.4		
	IROQUOIS		20946.2	0.0	0.0	791138.0		
	KINGSGATE		11134.6	0.0	0.0	421333.3		
	NIAGARA FALLS		20082.4	0.0	0.0	762327.9		
	ST STEPHEN		3797.0	0.0	0.0	143450.7		
TOTAL SETC			76196.9			2886030.2		
SMUD	KINGSGATE	GO-10-00	10698.1	0.0	0.0	407276.7		
SPRAGUE ENERGY	NIAGARA FALLS	GO-22-00	5338.2	0.0	0.0	202638.1		
ST.LAWRENCE	CORNWALL	GO-1-99	0.0	0.0	0.0	0.0		
		GO-83-00	8949.7	0.0	0.0	337314.2		
	IROQUOIS	GO-1-99	0.0	0.0	0.0	0.0		
		GO-83-00	1357.9	0.0	0.0	51179.2		
TOTAL ST.LAWRENCE			10307.6			388493.4		
SUMMIT	ELMORE	GO-49-99	13673.1	0.0	0.0	564699.0		
SUNCOR	KINGSGATE	GO-15-99	35247.6	0.0	0.0	1339408.8		
	MONCHY		13102.7	0.0	0.0	494364.9		
TOTAL SUNCOR			48350.3			1833773.7		
TALISMAN	HUNTINGDON	GO-42-99	16811.0	0.0	0.0	654116.0		
TENASKA GAS	EMERSON	GO-76-99	44398.6	0.0	0.0	1679155.0		
	IROQUOIS		293.3	0.0	0.0	11077.9		
	MONCHY		124928.8	0.0	0.0	4712314.5		
TOTAL TENASKA GAS			169620.7			6402547.5		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	17009.1	0.0	0.0	653319.5		

MONTH: MOIS: November 2000 / Novembre 2000 TO À January 2001 / Janvier 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
RENAISSANCE	EMERSON	GO-81-99	9669.5	0.0	0.0	361929.4		
	IROQUOIS		7839.6	0.0	0.0	293436.2		
	MONCHY		50663.8	0.0	0.0	1896346.0		
	NIAGARA FALLS		15601.0	0.0	0.0	583945.4		
TOTAL RENAISSANCE			98813.5			3698589.3		
RUMFORD	EAST HEREFORD	GO-62-98	128855.2	0.0	0.0	4855264.0		
SDG&E	KINGSGATE	GO-30-00	58146.0	0.0	0.0	2219064.9		
SETC	HUNTINGDON	GO-60-99	50032.9	0.0	0.0	1886514.8		
	IROQUOIS		61589.0	0.0	0.0	2314215.8		
	KINGSGATE		17330.6	0.0	0.0	653869.1		
	NIAGARA FALLS		64477.3	0.0	0.0	2432343.2		
	ST STEPHEN		58058.8	0.0	0.0	2180822.9		
TOTAL SETC			251488.6			9467765.9		
SMUD	KINGSGATE	GO-10-00	30774.9	0.0	0.0	1174874.5		
SPRAGUE ENERGY	NIAGARA FALLS	GO-22-00	15842.4	0.0	0.0	598291.7		
ST.LAWRENCE	CORNWALL	GO-1-99	7703.4	0.0	0.0	290192.6		
		GO-83-00	8949.7	0.0	0.0	337314.2		
	IROQUOIS	GO-1-99	1980.3	0.0	0.0	74623.1		
		GO-83-00	1357.9	0.0	0.0	51179.2		
TOTAL ST.LAWRENCE			19991.3			753309.1		
SUMMIT	ELMORE	GO-49-99	27435.3	0.0	0.0	1133077.9		
SUNCOR	KINGSGATE	GO-15-99	103388.1	0.0	0.0	3942309.3		
	MONCHY		38940.0	0.0	0.0	1469501.9		
TOTAL SUNCOR			142328.1			5411811.3		
TALISMAN	HUNTINGDON	GO-42-99	49845.7	0.0	0.0	1930073.5		
TENASKA GAS	EMERSON	GO-76-99	108127.5	0.0	0.0	4070263.4		
	IROQUOIS		293.3	0.0	0.0	11077.9		
	MONCHY		266509.5	0.0	0.0	10049787.4		
TOTAL TENASKA GAS			374930.3			14131128.8		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	17009.1	0.0	0.0	653319.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2001 / Janvier 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS SRV	CHIPPAWA	GO-94-99	2474.1	0.0	0.0	93446.8		
	EAST HEREFORD		7683.0	0.0	0.0	286114.9		
	EMERSON		509301.9	0.0	0.0	19190495.7		
	IROQUOIS		167430.4	0.0	0.0	6308777.5		
	KINGSGATE		52555.4	0.0	0.0	1999207.5		
	MONCHY		224107.4	0.0	0.0	8444366.9		
	NAPIERVILLE		1909.6	0.0	0.0	71801.0		
	NIAGARA FALLS		235802.9	0.0	0.0	8901559.5		
	PHILIPSBURG		1318.4	0.0	0.0	49677.3		
	SPRAGUE		0.0	0.0	0.0	0.0		
TOTAL TRSCDA GAS SRV			1202583.1			45345447.1		
TXU ENERGY	CHIPPAWA	GO-25-99	34042.7	0.0	0.0	1289537.5		
	KINGSGATE		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		17453.4	0.0	0.0	661134.8		
TOTAL TXU ENERGY			51496.1			1950672.3		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2598.9	0.0	0.0	98082.5		
	EMERSON		11652.5	0.0	0.0	439765.4		
	KINGSGATE		10045.1	0.0	0.0	381713.8		
	NIAGARA FALLS		9366.5	0.0	0.0	353491.7		
TOTAL U.S. GYPSUM			33663.0			1273053.4		
UNION GAS	ELMORE	GO-35-99	0.0	0.0	0.0	0.0		
UTILICORP	EMERSON	GO-20-99	34281.3	0.0	0.0	1296518.8		
	SPRAGUE		4967.2	0.0	0.0	187859.5		
TOTAL UTILICORP			39248.5			1484378.3		
VERMONT GAS	PHILIPSBURG	GO-104-99	917.7	0.0	0.0	34578.9		
WASCANA ENERGY	CHIPPAWA	GO-67-98	0.0	0.0	0.0	0.0		
		GO-86-00	802.0	0.0	0.0	30139.2		
	ELMORE		124890.0	0.0	0.0	5053049.3		
	EMERSON	GO-67-98	0.0	0.0	0.0	0.0		
		GO-86-00	52385.0	0.0	0.0	1973866.8		

MONTH: MOIS: November 2000 / Novembre 2000 TO À January 2001 / Janvier 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
15453.6	0.0	0.0	583682.5		
19503.2	0.0	0.0	726299.2		
1318306.1	0.0	0.0	49673774.3		
313042.9	0.0	0.0	11795456.6		
80561.2	0.0	0.0	3064548.1		
661026.1	0.0	0.0	24710849.9		
5710.2	0.0	0.0	214703.5		
723236.6	0.0	0.0	27301867.2		
3782.1	0.0	0.0	142509.5		
5960.5	0.0	0.0	224591.6		
3146582.5			118438282.4		
94071.3	0.0	0.0	3563420.9		
12476.8	0.0	0.0	472621.2		
43709.8	0.0	0.0	1655727.3		
150257.9			5691769.4		
7818.9	0.0	0.0	295085.3		
34604.2	0.0	0.0	1305962.6		
28044.2	0.0	0.0	1068679.7		
27813.5	0.0	0.0	1049681.5		
98280.8			3719409.1		
33097.6	0.0	0.0	1285393.1		
84933.5	0.0	0.0	3195237.9		
13519.8	0.0	0.0	508341.4		
98453.3			3703579.3		
2536.6	0.0	0.0	95579.1		
4390.8	0.0	0.0	165006.3		
847.0	0.0	0.0	31830.3		
227741.0	0.0	0.0	9214400.7		
31369.1	0.0	0.0	1181987.7		
87071.0	0.0	0.0	3280835.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM L[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

APPEN[illegible]

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2001 / Janvier 2001

MONTH: MOIS: November 2000 / Novembre 2000 TO / À January 2001 / Janvier 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
WASCANA ENERGY	IROQUOIS	GO-86-00	1609.0	0.0	0.0	60627.1			1609.0	0.0	0.0	60627.1		
	KINGSGATE	GO-67-98	0.0	0.0	0.0	0.0			24915.0	0.0	0.0	946770.0		
		GO-86-00	26345.0	0.0	0.0	1001110.0			52690.0	0.0	0.0	2002220.0		
	MONCHY	GO-67-98	0.0	0.0	0.0	0.0			27065.8	0.0	0.0	1022545.9		
		GO-86-00	39994.0	0.0	0.0	1510973.3			99304.0	0.0	0.0	3751705.0		
	NIAGARA FALLS	GO-67-98	0.0	0.0	0.0	0.0			16118.6	0.0	0.0	608477.2		
		GO-86-00	21106.0	0.0	0.0	796751.5			32915.0	0.0	0.0	1242541.3		
TOTAL WASCANA ENERGY			267131.0			10426517.2			606036.3			23508946.6		
WILLIAMS	ELMORE	GO-64-99	8498.9	0.0	0.0	346245.2			17547.0	0.0	0.0	707897.8		
*TOTAL LENGTH	SHORT TERM		8718045.4			332727363.6	4502041848	13.53	24343752.8			927714818.7	9758318539	10.52
*TOTAL			10572639.9			403045737.1	5259241779	13.05	30206037.2			1149879557.1	11603056213	10.09

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2001 / Janvier 2001

MONTH: MOIS: November 2000 / Novembre 2000 TO / À January 2001 / Janvier 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
B.C. GAS	HUNTINGDON	GO-53-99	0.0	0.0	0.0	0.0			11942.1	0.0	0.0	474340.2		
COENERGY II	CORUNNA	GO-41-99	21666.0	0.0	0.0	817674.9			64299.0	0.0	0.0	2426644.4		
	COURTRIGHT		616.0	0.0	0.0	23247.8			57247.0	0.0	0.0	2160501.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3075.0	0.0	0.0	116050.5		
	ST CLAIR		89275.0	0.0	0.0	3369238.6			279861.0	0.0	0.0	10561954.6		
TOTAL COENERGY II			111557.0			4210161.4			404482.0			15265151.4		
DUKE ENERGY	IROQUOIS	GO-62-99	188380.6	0.0	0.0	7139625.0			590790.8	0.0	0.0	22390972.2		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	0.0	0.0	0.0	0.0			20994.7	0.0	0.0	794649.4		
	COURTRIGHT		30624.3	0.0	0.0	1242121.7			46675.6	0.0	0.0	1886420.8		
TOTAL ENBRIDGE CONSUMERS			30624.3			1242121.7			67670.3			2681070.2		
ENGAGE ENERGY	COURTRIGHT	GO-95-00	2512.1	0.0	0.0	100484.0			2512.1	0.0	0.0	100484.0		
MONTANA POWER	LOOMIS	GO-15-00	0.0	0.0	0.0	0.0			1789.6	0.0	0.0	66465.7		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	0.0	0.0	0.0	0.0			280.5	0.0	0.0	10552.4		
	ST CLAIR		9821.4	0.0	0.0	372427.5			45468.4	0.0	0.0	1716564.1		
TOTAL PREMSTAR			9821.4			372427.5			45748.9			1727116.6		
TENASKA GAS	SARNIA	GO-77-99	0.0	0.0	0.0	0.0			36111.9	0.0	0.0	1356363.0		
UNION GAS	COURTRIGHT	GO-36-99	0.0	0.0	0.0	0.0			53250.5	0.0	0.0	2092896.2		
	OJIBWAY (WINDSOR)		74919.4	0.0	0.0	2827369.5			216683.4	0.0	0.0	8176948.0		
TOTAL UNION GAS			74919.4			2827369.5			269933.9			10269844.2		
VECTOR PIPELINE LTD.	COURTRIGHT	GO-88-00	0.0	0.0	0.0	0.0			14062.7	0.0	0.0	530726.3		
WASCANA ENERGY		GO-87-00	34924.0	0.0	0.0	1318031.8			85426.0	0.0	0.0	3223977.4		
WESTCOAST ENERGY US		GO-57-00	66264.5	0.0	0.0	2650580.0			107645.8	0.0	0.0	4305832.0		
*TOTAL LENGTH	SHORT TERM		519003.3			19860800.8	229422726	11.55	1638116.1			62392343.2	544673272	8.73
*TOTAL			519003.3			19860800.8	229422726	11.55	1638116.1			62392343.2	544673272	8.73

NATURAL GAS EXPORTS & IMPORTS
FEBRUARY 2001

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
FÉVRIER 2001

National Energy Board
Office national de l'énergie

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb.gc.ca)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2001/février 2001

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 **Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) February**

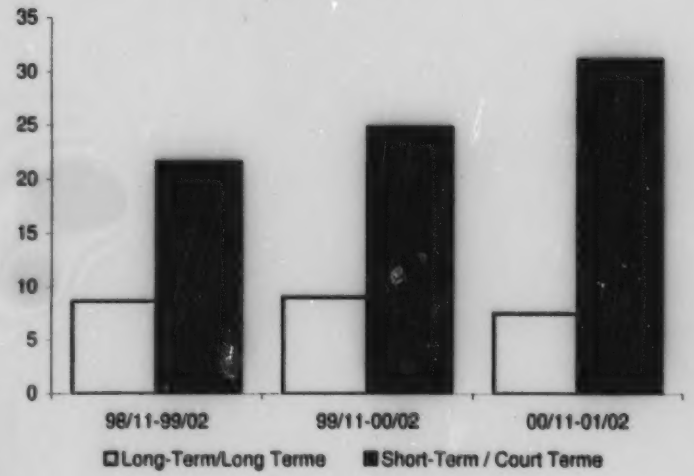


Figure 2 **Monthly Exports/Exportations par mois (millions m3)**

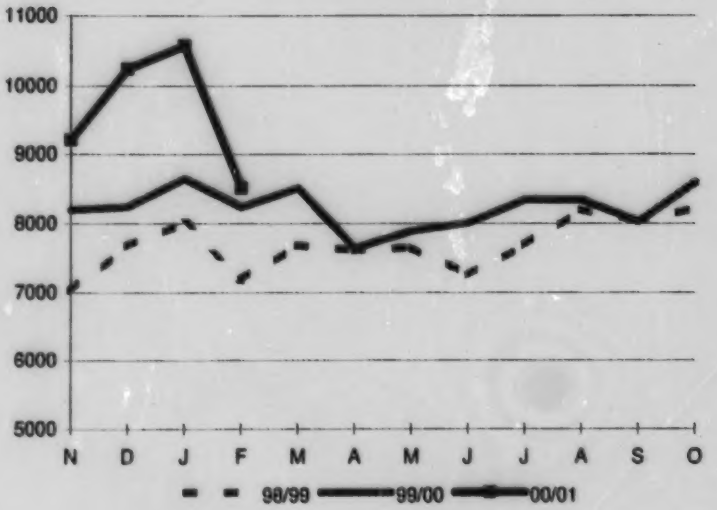


Figure 3 **Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

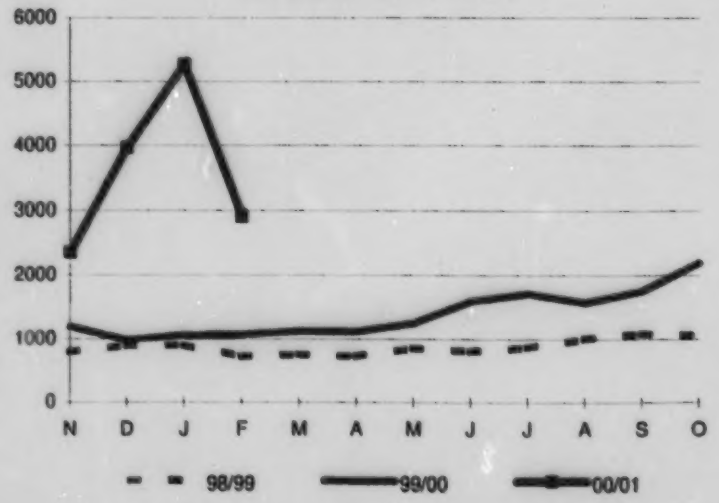
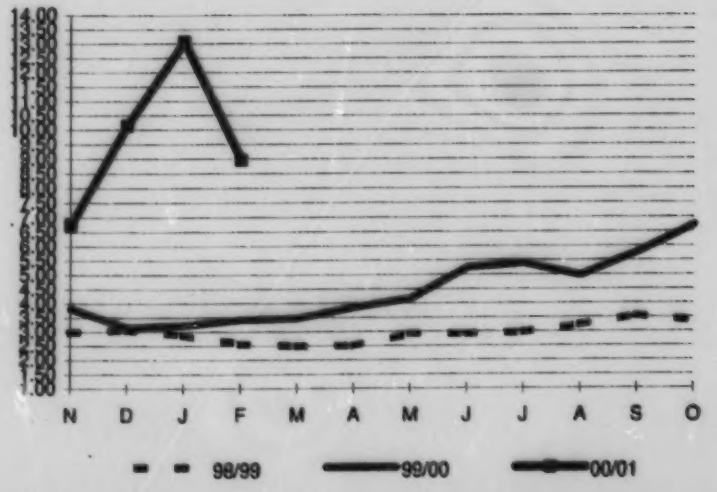


Figure 4 **Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2001/février 2001

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
February

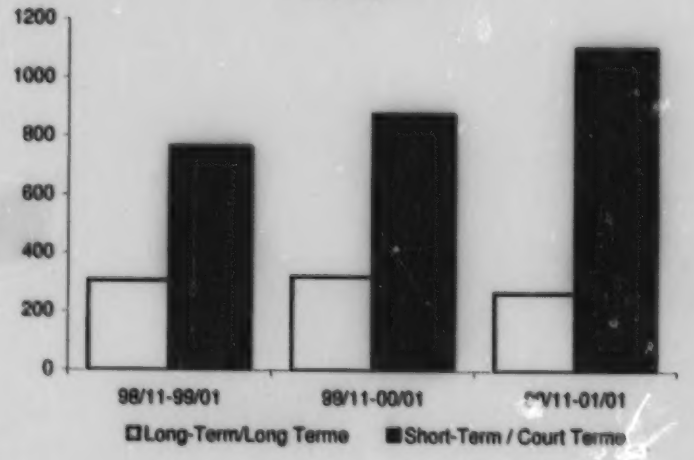


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

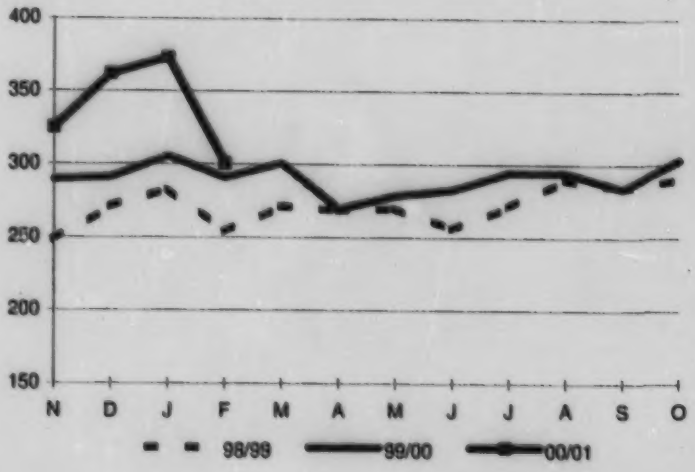


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

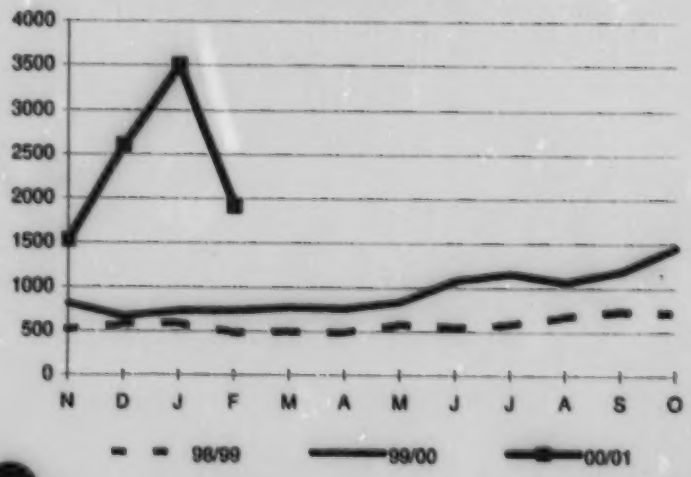
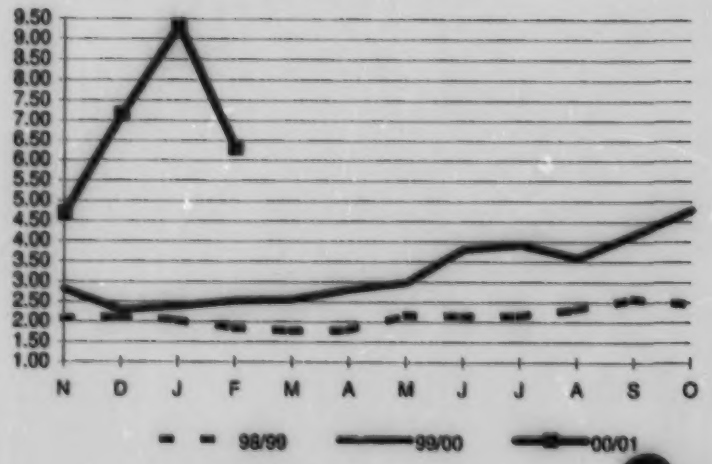


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

		Month/Mois		Variation	Cumulative to date		Variation
		2000/02	2001/02	% Change	1999/11-2000/02	2000/11-2001/02	% Change
Volume (Millions M3)	Long-term / Long terme	2247.4	1668.4	-25.8%	9028.4	7506.9	-16.9%
	Short-term / Court terme	6012.3	6844.8	13.8%	24813.9	31214.5	25.8%
	Total	8259.7	8513.2	3.1%	33842.3	38721.4	14.4%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	305.3	497.6	63.0%	1218.9	2335.8	91.6%
	Short-term / Court terme	764.4	2410.9	215.4%	3136.3	12154.2	287.5%
	Total	1069.7	2908.6	171.9%	4355.3	14490.0	232.7%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.59	7.86	119.3%	3.56	8.21	130.4%
	Short-term / Court terme	3.35	9.22	175.3%	3.33	10.22	206.8%
	Total	3.41	8.95	162.3%	3.39	9.83	189.8%
Volume (BCF)	Long-term / Long terme	79.3	58.9	-25.8%	318.7	265.0	-16.9%
	Short-term / Court terme	212.2	241.6	13.8%	876.0	1101.9	25.8%
	Total	291.6	300.5	3.1%	1194.7	1366.9	14.4%
Revenue/Recettes (Millions $US)	Long-term / Long terme	210.4	327.0	55.4%	834.9	1536.8	84.1%
	Short-term / Court terme	526.8	1584.3	200.7%	2147.8	8005.8	272.8%
	Total	737.2	1911.3	159.3%	2982.6	9542.6	219.9%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.65	5.54	109.1%	2.62	5.80	121.3%
	Short-term / Court terme	2.48	6.50	162.5%	2.45	7.22	195.1%
	Total	2.52	6.31	150.2%	2.49	6.95	178.7%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2000/02	2001/02	% CHANGE VARIATION EN %	2000/02	2001/02	% CHANGE VARIATION EN %	1999/11 2000/02	2000/11 2001/02	% CHANGE VARIATION EN %	1999/11 2000/02	2000/11 2001/02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2247.4	1668.4	-25.8	3.59	7.87	119.3	9028.4	7506.9	-16.9	3.56	8.21	130.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4060.5	4075.9	0.4	3.28	8.91	171.7	15540.6	18164.6	16.9	3.30	9.92	200.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1951.9	2768.9	41.9	3.49	9.66	177.1	9273.4	13049.9	40.7	3.38	10.61	213.9
TOTAL - TERM/TERME	8259.7	8513.2	3.1	3.41	8.95	162.4	33842.3	38721.4	14.4	3.39	9.82	189.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1620.8	1316.9	-18.7	3.06	10.82	253.7	7021.7	6159.8	-12.3	3.22	10.41	223.4
MIDWEST/MIDWEST	2980.3	3050.4	2.4	3.25	8.57	163.5	12414.3	14389.3	15.9	3.22	9.33	189.5
MOUNTAIN/ROCHEUSES	121.9	26.1	-78.6	3.12	5.45	74.9	346.3	151.3	-56.3	3.06	6.68	118.4
NORTHEAST/NORD-EST	2353.7	2760.0	17.3	4.01	8.65	115.7	9081.5	12645.4	39.2	3.86	9.45	144.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1183.0	1359.8	14.9	3.15	8.67	175.7	4978.5	5375.7	8.0	3.23	11.44	254.5
TOTAL - REGION/RÉGION	8259.7	8513.2	3.1	3.41	8.95	162.4	33842.3	38721.4	14.4	3.39	9.82	189.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	698.7	627.8	-10.2	3.76	6.68	77.9	2686.7	2351.2	-12.5	3.78	6.97	84.5
LDC/SDL	2202.2	1848.4	-16.1	3.44	8.67	151.9	8884.7	8368.0	-5.8	3.46	9.31	169.1
MARKETING CO./DISTRIBUTEURS	5063.4	5748.6	13.5	3.39	9.34	175.8	21040.2	26403.1	25.5	3.33	10.38	211.3
PIPELINE/PIPELINES	295.4	288.5	-2.3	2.81	7.91	181.1	1230.7	1599.1	29.9	3.05	7.58	148.1
TOTAL - CUSTOMER TYPE/CLIENT	8259.7	8513.2	3.1	3.41	8.95	162.35	33842.3	38721.4	14.4	3.39	9.82	189.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/02	2001/02	% CHANGE VARIATION EN %	2000/02	2001/02	% CHANGE VARIATION EN %	1999/11 2000/02	2000/11 2001/02	% CHANGE VARIATION EN %	1999/11 2000/02	2000/11 2001/02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	79.3	58.9	-25.8	2.65	5.55	109.1	318.7	265.0	-16.9	2.62	5.80	121.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	143.3	143.9	0.4	2.43	6.28	159.0	548.6	641.2	16.9	2.42	7.01	189.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	68.9	97.7	41.9	2.58	6.81	164.2	327.4	460.7	40.7	2.48	7.50	202.1
TOTAL - TERM/TERME	291.6	300.5	3.1	2.52	6.31	150.2	1194.7	1366.9	14.4	2.49	6.94	178.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	57.2	46.5	-18.7	2.26	7.63	237.3	247.9	217.4	-12.3	2.36	7.35	211.0
MIDWEST/MIDWEST	105.2	107.7	2.4	2.40	6.04	151.2	438.2	508.0	15.9	2.37	6.60	178.5
MOUNTAIN/ROCHEUSES	4.3	0.9	-78.6	2.30	3.84	66.8	12.2	5.3	-56.3	2.25	4.71	109.5
NORTHEAST/NORD-EST	83.1	97.4	17.3	2.97	6.10	105.7	320.6	446.4	39.2	2.84	6.67	135.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	41.8	48.0	14.9	2.33	6.12	162.9	175.7	189.8	8.0	2.37	8.08	240.9
TOTAL - REGION/RÉGION	291.6	300.5	3.1	2.52	6.31	150.2	1194.7	1366.9	14.4	2.49	6.94	178.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	24.7	22.2	-10.2	2.78	4.71	69.65	94.8	83.0	-12.5	2.78	4.92	77.3
LDC/SDL	77.7	65.3	-16.1	2.54	6.11	140.17	313.6	295.4	-5.8	2.54	6.57	158.6
MARKETING CO./DISTRIBUTEURS	178.7	202.9	13.5	2.50	6.59	162.96	742.7	932.1	25.5	2.45	7.34	199.5
PIPELINE/PIPELINES	10.4	10.2	-2.3	2.08	5.58	168.08	43.4	56.4	29.9	2.24	5.31	137.0
TOTAL - CUSTOMER TYPE/CLIENT	291.6	300.5	3.1	2.52	6.31	150.2	1194.7	1366.9	14.4	2.49	6.94	178.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/02	2001/02	%CHANGE VARIATION EN %	2000/02	2001/02	%CHANGE VARIATION EN%	1999/11-2000/02	2000/11-2001/02	%CHANGE VARIATION EN %	1999/11-2000/02	2000/11-2001/02	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	33.1	24.4	-26.5				139.6	107.0	-23.3			
	TOTAL	ADEN	33.1	24.4	-26.5				139.6	107.0	-23.3			
CARDSTON		SHORT-TERM/COURT TERM	0.0	0.0	0.0				1.5	0.0	-100.0			
	TOTAL	CARDSTON							1.5	0.0	-100.0			
CHIPPAWA		LONG-TERM/LONG TERME	30.2	30.0	-0.6	4.39	6.43	46.5	124.7	128.8	3.3	5.07	6.55	29.1
		SHORT-TERM/COURT TERM	74.7	60.5	-19.1	3.68	9.13	148.0	239.8	250.5	4.5	3.70	9.90	167.6
	TOTAL	CHIPPAWA	104.9	90.5	-13.8	3.89	8.24	112.0	364.5	379.4	4.1	4.17	8.76	110.2
CORNWALL		LONG-TERM/LONG TERME	12.6	8.6	-31.8	4.92	12.68	157.7	48.9	41.4	-15.4	5.45	11.21	105.6
		SHORT-TERM/COURT TERM	17.1	30.0	75.8	4.54	7.86	73.4	61.9	84.4	36.2	4.32	9.98	131.0
	TOTAL	CORNWALL	29.7	38.6	30.1	4.70	8.94	90.2	110.8	125.7	13.4	4.82	10.39	115.5
EAST HEREFORD		LONG-TERM/LONG TERME	77.8	9.0	-88.4	2.57	5.69	121.0	308.5	93.3	-69.5	2.41	6.68	177.6
		SHORT-TERM/COURT TERM	33.5	58.6	75.1				128.2	265.9	107.5			
	TOTAL	EAST HEREFORD	111.3	67.6	-39.3				433.7	359.2	-17.2			
ELMORE		SHORT-TERM/COURT TERM	0.0	1070.5	0.0	0.00	8.99	0.0	0.0	3715.0	0.0	0.00	10.51	0.0
	TOTAL	ELMORE	0.0	1070.5	0.0	0.00	8.99	0.0	0.0	3715.0	0.0	0.00	10.51	0.0
EMERSON		LONG-TERM/LONG TERME	432.9	132.1	-69.5	3.43	7.29	112.4	1725.7	769.5	-55.4	3.39	6.71	98.0
		SHORT-TERM/COURT TERM	786.5	751.2	-4.5	3.45	8.88	157.8	3278.0	3509.9	7.1	3.38	9.84	191.5
	TOTAL	EMERSON	1219.4	883.3	-27.6	3.44	8.65	151.2	5003.7	4279.4	-14.5	3.38	9.28	174.5
HIGHWATER		SHORT-TERM/COURT TERM	18.9	0.0	-100.0				78.4	356.2	354.6			
	TOTAL	HIGHWATER	18.9	0.0	-100.0				78.4	356.2	354.6			
HUNTINGDON		LONG-TERM/LONG TERME	110.8	111.2	0.3	3.53	8.34	136.5	456.1	471.0	3.3	3.57	11.23	214.7
		SHORT-TERM/COURT TERM	757.4	670.3	-11.5	3.12	8.89	184.9	3139.0	2862.3	-8.8	3.24	12.89	297.3
	TOTAL	HUNTINGDON	868.2	781.4	-10.0	3.17	8.81	177.7	3595.2	3333.3	-7.3	3.29	12.65	285.1
IROQUOIS		LONG-TERM/LONG TERME	517.0	472.0	-8.7	3.89	7.49	92.3	2149.6	1985.0	-7.7	3.68	7.92	115.2
		SHORT-TERM/COURT TERM	378.1	303.4	-19.8	4.11	9.80	138.5	1488.3	1926.3	29.4	3.86	10.89	182.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2000/02	2001/02	%CHANGE VARIATION EN %	2000/02	2001/02	%CHANGE VARIATION EN%	1999/11-2000/02	2000/11-2001/02	%CHANGE VARIATION EN %	1999/11-2000/02	2000/11-2001/02	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	895.1	775.4	-13.4	3.98	8.39	110.6	3637.9	3911.3	7.5	3.76	9.39	149.9
KINGSGATE	LONG-TERM/LONG TERME	294.5	325.5	10.5	2.88	8.52	196.2	1196.4	1378.9	15.3	3.10	8.49	173.9
	SHORT-TERM/COURT TERM	1713.8	1614.4	-5.8	3.10	10.66	243.7	7343.9	6812.8	-7.2	3.21	10.58	229.3
TOTAL	KINGSGATE	2008.3	1939.9	-3.4	3.07	10.30	235.7	8540.4	8191.7	-4.1	3.20	10.23	219.9
MONCHY	LONG-TERM/LONG TERME	344.0	201.1	-41.5	2.98	8.41	181.9	1292.1	878.7	-32.0	3.13	9.34	198.3
	SHORT-TERM/COURT TERM	1422.5	1176.7	-17.3	3.12	8.08	158.6	6014.3	6096.9	1.4	3.07	8.73	184.5
TOTAL	MONCHY	1766.5	1377.8	-22.0	3.10	8.13	162.5	7306.3	6975.5	-4.5	3.08	8.80	185.9
NAPIERVILLE	LONG-TERM/LONG TERME	45.3	41.5	-8.4	5.25	5.84	11.4	177.1	180.0	1.6	5.21	5.81	11.6
	SHORT-TERM/COURT TERM	2.6	41.9	1490.3				9.9	51.7	421.9			
TOTAL	NAPIERVILLE	48.0	83.4	73.9				187.0	231.7	23.9			
NIAGARA FALLS	LONG-TERM/LONG TERME	355.3	290.1	-18.4	4.37	7.42	70.0	1445.3	1332.6	-7.8	4.16	7.49	80.1
	SHORT-TERM/COURT TERM	638.9	683.8	7.0	4.05	9.18	126.7	2507.5	3859.7	53.9	3.90	9.99	156.2
TOTAL	NIAGARA FALLS	994.2	973.8	-2.0	4.16	8.66	108.0	3952.8	5192.3	31.4	3.99	9.35	134.1
NORTH PORTAL	SHORT-TERM/COURT TERM	1.2	0.8	-36.0				4.4	3.4	-23.8			
TOTAL	NORTH PORTAL	1.2	0.8	-36.0				4.4	3.4	-23.8			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	15.9	0.0	-100.0				79.1	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)	15.9	0.0	-100.0				79.1	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	17.2	16.1	-6.0	4.48	11.19	150.0	70.8	68.3	-3.6	4.51	10.42	131.3
	SHORT-TERM/COURT TERM	8.0	1.6	-80.5				21.8	7.9	-63.9			
TOTAL	PHILIPSBURG	25.1	17.7	-29.6				92.6	76.2	-17.8			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.3	0.3	7.9				1.0	1.2	12.2			
TOTAL	REAGAN FIELD	0.3	0.3	7.9				1.0	1.2	12.2			
SARNIA	SHORT-TERM/COURT TERM	0.0	0.0	0.0				23.3	0.0	-100.0			
TOTAL	SARNIA							23.3	0.0	-100.0			
SPRAGUE	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	7.3	0.0	-100.0	3.70	0.00	-100.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/02	2001/02	%CHANGE VARIATION EN %	2000/02	2001/02	%CHANGE VARIATION EN%	1999/11-2000/02	2000/11-2001/02	%CHANGE VARIATION EN %	1999/11-2000/02	2000/11-2001/02	%CHANGE VARIATION EN %
SPRAGUE		SHORT-TERM/COURT TERM	5.6	16.4	193.1				20.0	68.3	241.8			
	TOTAL	SPRAGUE	5.6	16.4	193.1				27.3	68.3	150.2			
ST CLAIR		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	16.8	52.1	210.6	4.52	9.97	120.4
		SHORT-TERM/COURT TERM	7.0	23.1	232.1				125.1	81.7	-34.7			
	TOTAL	ST CLAIR	7.0	23.1	232.1				141.9	133.8	-5.7			
ST STEPHEN		LONG-TERM/LONG TERME	9.7	31.2	220.0	4.12	9.50	130.3	12.1	127.5	956.4	4.06	10.07	148.2
		SHORT-TERM/COURT TERM	97.3	317.1	225.9	3.61	9.46	162.3	108.9	1153.5	959.5	3.71	10.48	182.6
	TOTAL	ST STEPHEN	107.1	348.3	225.3	3.66	9.46	158.7	120.9	1281.0	959.2	3.75	10.44	178.6
	TOTAL		8259.7	8513.2	3.1	3.41	8.95	162.3	33842.3	38721.4	14.4	3.39	9.83	189.8

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2000/11	2000/12	2001/01	2001/02	2001/03	2001/04	2001/05	2001/06	2001/07	2001/08	2001/09	2001/10	TOTAL
ADEN	28034.1	26800.7	27783.4	24365.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106983.7
CHIPPAWA	92209.4	100369.0	96303.2	90476.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379357.7
CORNWALL	22700.1	30250.0	34185.7	38598.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125733.8
EAST HEREFORD	103344.6	102348.8	85899.5	67601.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359194.3
ELMORE	522825.5	1049034.4	1072637.6	1070524.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3715022.3
EMERSON	1070188.3	1104638.1	1221201.6	883327.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4279355.6
HIGHWATER	105914.8	112537.9	137785.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	356237.7
HUNTINGDON	808703.0	923478.1	819747.8	781411.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3333340.4
IROQUOIS	997646.8	998415.3	1139799.1	775434.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3911295.9
KINGSGATE	1998761.9	2131604.6	2121432.7	1939859.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8191658.6
MONCHY	1793119.9	1895983.7	1908640.8	1377804.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6975548.6
NAPIERVILLE	47938.2	50804.0	49475.5	83446.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231664.5
NIAGARA FALLS	1313385.3	1413173.5	1491898.0	973826.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5192283.6
NORTH PORTAL	840.0	868.0	868.0	784.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3360.0
PHILIPSBURG	20992.5	18373.2	19104.9	17694.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76165.0
REAGAN FIELD	305.4	296.2	282.3	274.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1158.1
SPRAGUE	15643.1	20352.5	15884.5	16379.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68259.4
ST CLAIR	22976.9	46204.9	41520.1	23094.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133796.5
ST STEPHEN	330884.9	311449.9	290321.5	348337.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1280993.9
TOTAL	9296414.6	10336982.7	10574771.2	8513241.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38721409.6

TOP 15 EXPORTERS: 2000/11 AND 2001/02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/02

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes						Million Cubic Feet Millions de pieds cubes					
	2000/11 2001/02	1999/11 2000/02	% CHANGE VARIATION EN %	2001/02	2000/02	% CHANGE VARIATION EN %	2000/11 2001/02	1999/11 2000/02	% CHANGE VARIATION EN %	2001/02	2000/02	% CHANGE VARIATION EN %
TCGS	5744.3	5924.6	-3.0	1283.7	1386.8	-7.4	202781.0	209144.7	-3.0	45316.6	48954.3	-7.4
DUKE ENERGY	4508.6	2644.0	70.5	984.6	694.6	41.7	159157.4	93335.2	70.5	34756.0	24521.2	41.7
PAN-ALBERTA	2874.4	3151.9	-8.8	433.7	769.4	-43.6	101468.8	111265.7	-8.8	15309.5	27161.6	-43.6
CORAL ENERGY	2158.5	1175.7	83.6	214.8	328.5	-34.6	76197.8	41504.0	83.6	7581.4	11596.4	-34.6
PG&E	1828.4	1962.7	-6.8	398.5	471.5	-15.5	64544.4	69284.4	-6.8	14068.9	16646.0	-15.5
ENGAGE ENERGY	1752.1	2094.1	-16.3	402.9	480.2	-16.1	61852.0	73922.3	-16.3	14224.4	16952.0	-16.1
PROGAS	1684.1	2445.3	-31.1	361.6	588.9	-38.6	59450.9	86320.5	-31.1	12764.1	20788.6	-38.6
AMOCO	1602.1	429.4	273.2	468.8	109.2	329.4	56557.0	15156.6	273.2	16548.5	3853.8	329.4
PANCANADIAN	1283.2	947.6	35.4	312.6	231.3	35.2	45298.8	33450.8	35.4	11035.9	8163.6	35.2
WASCANA ENERG	945.4	745.6	26.8	272.7	177.3	53.8	33372.1	26321.3	26.8	9628.3	6258.7	53.8
ENRON	832.1	955.9	-12.9	172.2	213.2	-19.3	29375.2	33744.5	-12.9	6077.2	7526.5	-19.3
POCO	682.2	700.4	-2.6	172.2	170.0	1.3	24083.2	24724.7	-2.6	6079.6	6001.4	1.3
PUGET SOUND	644.3	384.1	67.8	168.2	104.5	60.9	22745.0	13558.8	67.8	5936.1	3689.6	60.9
HUSKY	624.6	358.8	74.1	170.0	88.3	92.5	22049.2	12664.5	74.1	6000.1	3116.9	92.5
PETRO-CANADA	573.1	554.5	3.3	155.1	132.9	16.7	20229.5	19574.0	3.3	5473.6	4691.6	16.7
OTHERS (AUTRES)	10983.9	9367.8	17.3	2541.7	2313.1	9.9	387740.7	330693.9	17.3	89725.3	81653.6	9.9
TOTAL	38721.4	33842.3	14.4	8513.2	8259.7	3.1	1366903.0	1194665.6	14.4	300525.6	291575.8	3.1

TOP 15 EXPORTERS: 2000/11 AND 2001/02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/02

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubes			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubes			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0011 0102	9911 0002	% CHANGE VARIATION EN %	0011 0102	9911 0002	% CHANGE VARIATION EN %	0011 0102	9911 0002	% CHANGE VARIATION EN %	0011 0102	9911 0002	% CHANGE VARIATION EN %
LONG TERM												
TCGS	1727.9	2216.4	-22.0	7.69	3.47	121.6	60995.2	78239.9	-22.0	5.48	2.57	112.8
PROGAS	1300.4	1873.7	-30.6	7.00	3.66	91.1	45905.6	66143.2	-30.6	4.98	2.72	83.2
PAN-ALBERTA	812.0	1718.7	-52.8	8.56	3.08	177.9	28665.3	60672.7	-52.8	6.11	2.29	167.2
CANWEST	347.9	339.0	2.6	13.43	3.45	289.6	12282.1	11967.4	2.6	9.59	2.56	274.9
ENRON	288.8	290.7	-0.7	9.26	3.45	168.1	10193.9	10263.7	-0.7	6.60	2.56	157.9
COENERGY II	0.0	226.6	-100.0	0.00	2.11	-100.0	0.0	7999.2	-100.0	0.00	1.57	-100.0
SHELL CANADA	164.9	158.6	4.0	5.65	5.18	9.1	5822.0	5598.6	4.0	4.02	3.85	4.6
TCGS/CANSTATES	143.2	150.9	-5.1	3.89	3.52	10.5	5055.0	5325.9	-5.1	2.77	2.61	6.0
TCGS/CNSTS/TMC	123.4	141.5	-12.8	10.41	4.38	137.4	4355.8	4996.3	-12.8	7.40	3.26	127.4
ATCOR	126.8	126.8	0.0	8.98	4.15	116.5	4475.9	4475.9	0.0	6.40	3.08	107.9
AMOCO/CON ED	79.8	103.8	-23.0	7.27	3.95	84.0	2818.6	3662.6	-23.0	5.17	2.93	76.5
POCO	0.0	102.6	-100.0	0.00	3.55	-100.0	0.0	3623.1	-100.0	0.00	2.63	-100.0
RENAISSANCE	98.0	100.2	-2.2	10.30	4.38	135.1	3460.2	3538.9	-2.2	7.36	3.25	126.2
SITHE/INDEPEND	95.2	96.0	-0.8	5.43	5.01	8.3	3360.9	3389.0	-0.8	3.86	3.72	4.0
BROOKLYN NAVY	88.6	87.1	1.8	10.84	4.13	162.4	3127.5	3073.2	1.8	7.73	3.06	152.3
OTHERS	2110.0	1295.7	62.8	8.49	3.95	114.8	74484.4	45740.6	62.8	6.06	2.93	106.4
TOTAL LONG-TERM	7506.9	9028.4	-16.9	8.21	3.56	130.4	265002.5	318710.1	-16.9	2.64	5.85	121.3

Table 5

TOP 15 EXPORTERS: 2000/11 AND 2001/02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/02

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubes 0011/0102	9911/0002	% CHANGE / VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0011/0102	9911/0002	% CHANGE / VARIATION EN %	Million Cubic Feet / Millions de pieds cubes 0011/0102	9911/0002	% CHANGE / VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0011/0102	9911/0002	% CHANGE / VARIATION EN %
SHORT- TERM												
TCGS	4016.5	3708.3	8.3				141785.9	130904.8	8.3			
DUKE ENERGY	4508.6	2644.0	70.5				159157.4	93335.2	70.5			
ENGAGE ENERGY	1752.1	2094.1	-16.3				61852.0	73922.3	-16.3			
PG&E	1828.4	1962.7	-6.8				64544.4	69284.4	-6.8			
PAN-ALBERTA	2062.4	1433.2	43.9				72803.5	50593.0	43.9			
CORAL ENERGY	2158.5	1175.7	83.6				76197.8	41504.0	83.6			
PANCANADIAN	448.8	947.6	-52.6				15842.0	33450.8	-52.6			
ENRON	543.4	665.2	-18.3				19181.3	23480.8	-18.3			
WASCANA ENERG	858.7	659.6	30.2				30314.4	23284.3	30.2			
POCO	682.2	597.8	14.1				24083.2	21101.6	14.1			
PROGAS	383.7	571.6	-32.9				13545.3	20177.3	-32.9			
IGI RESOURCES	405.8	562.6	-27.9				14324.6	19859.6	-27.9			
PETRO-CANADA	573.1	554.5	3.3				20229.5	19574.0	3.3			
AVISTA CORP	423.1	498.3	-15.1				14934.9	17589.5	-15.1			
RENAISSANCE	98.8	490.9	-79.9				3488.2	17329.2	-79.9			
OTHERS	10470.4	6248.1	67.6				369616.2	220564.9	67.6			
TOTAL SHORT-TERM	31214.5	24813.9	25.8	10.21	3.33	206.6	1101900.6	875955.6	25.8	7.29	2.47	194.9

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11		6350.8	6.61	0.29	6.32	2945.6	6.91	0.31	6.60	9296.4	6.70	0.30	6.41
2000/12		6661.4	9.79	0.32	9.47	3675.6	10.66	0.35	10.31	10337.0	10.10	0.33	9.77
2001/01		6915.0	12.33	0.31	12.02	3659.8	14.25	0.39	13.86	10574.8	12.99	0.34	12.66
2001/02		5744.4	8.61	0.36	8.25	2768.9	9.66	0.43	9.23	8313.2	8.95	0.38	8.57
2000/11	2000/11	6350.8	6.61	0.29	6.32	2945.6	6.91	0.31	6.60	9296.4	6.70	0.30	6.41
2000/11	2000/12	13012.2	8.24	0.32	7.92	6621.2	9.00	0.33	8.66	19633.4	8.49	0.31	8.18
2000/11	2001/01	19927.2	9.66	0.31	9.35	10281.0	10.87	0.35	10.52	30208.2	10.07	0.32	9.75
2000/11	2001/02	25671.5	9.42	0.36	9.07	13049.9	10.61	0.37	10.24	38721.4	9.82	0.33	9.49

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2000/11		5048.8	6.52	0.33	6.19	2637.0	6.79	0.32	6.47	7685.8	6.61	0.33	6.28
2000/12		5717.7	9.06	0.33	8.73	3123.5	10.14	0.35	9.79	8841.2	9.45	0.34	9.11
2001/01		5917.9	11.86	0.32	11.54	3164.6	13.92	0.38	13.54	9082.5	12.58	0.34	12.24
2001/02		4919.1	8.57	0.38	8.19	2246.4	9.63	0.43	9.20	7165.5	8.90	0.39	8.51
2000/11	2000/11	5048.8	6.52	0.33	6.19	2637.0	6.79	0.32	6.47	7685.8	6.61	0.33	6.28
2000/11	2000/12	10766.5	7.88	0.33	7.54	5760.5	8.61	0.33	8.28	16527.0	8.13	0.33	7.80
2000/11	2001/01	16684.4	9.29	0.33	8.96	8925.0	10.50	0.35	10.15	25609.5	9.71	0.34	9.38
2000/11	2001/02	21603.6	9.13	0.34	8.79	11171.4	10.33	0.37	9.96	32775.0	9.54	0.35	9.19

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11	746.7	6.57	0.19	6.38	236.6	8.26	0.18	8.08	983.3	6.97	0.18	6.79
2000/12	847.6	14.51	0.19	14.32	336.4	16.21	0.27	15.94	1184.0	14.99	0.21	14.78
2001/01	912.3	15.14	0.22	14.92	315.5	15.84	0.35	15.49	1227.8	15.32	0.25	15.07
2001/02	738.1	8.76	0.19	8.57	286.4	10.06	0.29	9.78	1024.5	9.13	0.22	8.91
2000/11 2000/11	746.7	6.57	0.19	6.38	236.6	8.26	0.18	8.08	983.3	6.97	0.18	6.79
2000/11 2000/12	1594.3	10.80	0.19	10.61	573.0	12.94	0.23	12.71	2167.3	11.37	0.20	11.17
2000/11 2001/01	2506.6	12.38	0.20	12.18	888.5	13.97	0.27	13.70	3395.0	12.80	0.22	12.58
2000/11 2001/02	3244.6	11.56	0.19	11.36	1174.9	13.01	0.28	12.74	4419.5	11.94	0.22	11.73

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2000/11 AND 2001/02 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2000/11 ET 2001/02

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0011 / 0102	9911 / 0002	% CHANGE VARIATION EN %	0102	0002	% CHANGE VARIATION EN %	0011 / 0102	9911 / 0002	% CHANGE VARIATION EN %	0102	0002	% CHANGE VARIATION EN %
TRANSCDA GAS S	2910.2	2640.9	10.2	560.4	599.8	-6.6	102734.2	93226.4	10.2	19781.5	21172.6	-6.6
PAN ALBERTA	2062.4	2317.4	-11.0	241.7	562.8	-57.1	72803.5	81805.0	-11.0	8531.1	19867.2	-57.1
DUKE ENERGY	3538.8	2099.2	68.6	720.2	536.1	34.3	124922.7	74103.6	68.6	25424.4	18926.5	34.3
PACIFIC GAS & E	1828.4	1964.0	-6.9	398.5	471.5	-15.5	64544.4	69332.3	-6.9	14068.9	16646.0	-15.5
ENGAGE ENERGY	583.2	1631.2	-64.2	93.3	356.6	-73.8	20587.7	57581.4	-64.2	3295.2	12587.5	-73.8
ANE	1349.9	1349.9	0.0	337.5	337.5	0.0	47651.9	47651.9	0.0	11913.0	11913.0	0.0
ENRON	1460.1	1298.0	12.5	271.4	294.7	-7.9	51542.2	45821.5	12.5	9582.2	10402.3	-7.9
PANCANADIAN	1385.8	1051.2	31.8	321.2	256.8	25.1	48920.4	37108.2	31.8	11339.6	9064.1	25.1
WAS CANA ENER	1029.2	913.3	12.7	252.7	213.2	18.5	36330.2	32241.1	12.7	8920.8	7527.8	18.5
N W, PIT	408.3	844.2	-51.6	0.0	207.2	0.0	14412.1	29799.6	-51.6	0.0	7315.9	0.0
PUGET	1036.8	697.4	48.7	242.6	199.8	21.4	36598.5	24618.5	48.7	8562.4	7053.0	21.4
NORTHWEST NAT.	646.5	658.3	-1.8	147.2	163.7	-10.1	22822.5	23239.5	-1.8	5196.3	5778.4	-10.1
TENASKA	1089.5	630.2	72.9	248.1	147.4	68.3	38461.6	22248.3	72.9	8756.7	5203.2	68.3
INTERMOUNTAIN	429.1	585.2	-26.7	47.4	148.0	-68.0	15149.2	20656.9	-26.7	1671.7	5223.9	-68.0
AQUILA	239.4	560.1	-57.3	66.1	113.3	-41.6	8451.6	19773.6	-57.3	2334.3	3997.9	-41.6
OTHERS	17752.3	14485.9	22.5	4565.0	3651.4	25.0	626673.6	511365.4	22.5	161147.7	128896.4	25.0
TOTAL	37749.9	33726.4	11.9	8513.2	8259.7	3.1	1332606.4	1190573.3	11.9	300525.6	291575.8	3.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/01 2000/02	2001/01 2001/02	% CHANGE VARIATION EN %	2000/01 2000/02	2001/01 2001/02	% CHANGE VARIATION EN %	2000/01 2000/02	2001/01 2001/02	% CHANGE VARIATION EN %	2000/01 2000/02	2001/01 2001/02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4616.5	3523.0	-23.7	3.51	9.39	167.5	163.0	124.4	-23.7	2.60	6.67	156.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	8073.2	9136.3	13.2	3.22	11.12	245.7	285.0	322.5	13.2	2.38	7.90	232.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	4256.1	6428.6	51.0	3.29	12.27	272.8	150.2	226.9	51.0	2.44	8.72	258.1
TOTAL - TERM/TERME	16945.8	19088.0	12.6	3.31	11.19	237.5	598.2	673.8	12.6	2.45	7.95	224.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3426.6	2919.2	-14.8	3.02	12.09	300.7	121.0	103.0	-14.8	2.23	8.59	284.6
MIDWEST/MIDWEST	6207.2	7061.2	13.8	3.12	11.04	253.6	219.1	249.3	13.8	2.31	7.85	239.7
MOUNTAIN/ROCHEUSES	188.2	64.1	-65.9	3.01	7.61	152.5	6.6	2.3	-65.9	2.23	5.42	142.8
NORTHEAST/NORD-EST	4666.8	6262.1	34.2	3.90	10.77	176.4	164.7	221.1	34.2	2.88	7.65	165.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2457.1	2781.4	13.2	3.14	11.65	270.6	86.7	98.2	13.2	2.33	8.28	255.9
TOTAL - REGION/RÉGION	16945.8	19088.0	12.6	11.19	3.31	237.5	598.2	673.8	12.6	2.45	7.95	224.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1350.1	1268.2	-6.1	3.72	7.56	103.2	47.7	44.8	-6.1	2.75	5.37	94.9
LDC/SDL	4507.9	4001.9	-11.2	3.39	10.36	205.4	159.1	141.3	-11.2	2.51	7.36	193.2
MARKETING CO./DISTRIBUTEURS	10473.2	13405.0	28.0	3.26	11.85	263.0	369.7	473.2	28.0	2.41	8.42	248.7
PIPELINE/PIPELINES	614.7	412.9	-32.8	2.74	8.98	227.5	21.7	14.6	-32.8	2.03	6.36	213.6
TOTAL - CUSTOMER TYPE/CLIENT	16945.8	19088.0	12.6	3.31	11.19	237.5	598.2	673.8	12.6	2.45	7.95	224.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: February 2001
MOIS: Février 2001

MONTH: November 2000 TO February 2001
MOIS: Novembre 2000 À Février 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	0.0	0.0	0.0	0.0	0	0.00	79844.6	80316.0	99.4	3010560.0	21880287	7.27
ANADARKO CDA	EMERSON	GL-116	7928.4	7932.4	99.9	298900.7	724824	2.42	33978.9	33996.0	99.9	1281004.6	3039815	2.37
ANDROSCOGGIN	EAST HEREFORD	GL-283	9007.5	34776.0	25.9	340483.5	1936277	5.69	77544.1	149040.0	52.0	2913751.5	17976674	6.17
ANE & AEC	IROQUOIS	GL-105	15978.0	14924.0	107.1	602051.0	5098046	8.47	63912.0	63960.0	99.9	2408204.2	21838468	9.07
ANE & ATCOR		GL-104	31698.0	29596.0	107.1	1194380.6	9871268	8.26	126792.0	126840.0	100.0	4777522.6	42887593	8.98
ANE & PROGAS		GL-103	56088.0	52360.0	107.1	2113395.9	17768723	8.41	224352.0	224400.0	100.0	8453583.4	75447793	8.92
ANE & TCPL		GL-102	225205.8	210196.0	107.1	8485754.6	57524964	6.78	900823.2	900840.0	100.0	33943018.5	242695729	7.15
BROOKLYN NAVY		GL-232	22072.0	21000.0	105.1	834321.6	8659362	10.38	88594.9	90000.0	98.4	3333781.5	36128082	10.84
BURLINGTON	EMERSON	GL-118	12530.9	11897.2	105.3	473166.8	1750226	3.70	53002.9	50988.0	104.0	2001389.4	7368958	3.68
CANWEST	HUNTINGDON	GL-189	73521.5	72968.0	100.8	2852634.1	28672385	10.05	315108.1	312720.0	100.8	12202297.8	176477191	14.46
		GL-218	7658.4	7649.6	100.1	297145.9	1066773	3.59	32818.5	32784.0	100.1	1270869.6	4482800	3.53
TOTAL CANWEST			81179.9			3149780.1	29739158	9.44	347926.6			13473167.4	180959991	13.43
CDN OCCIDENTAL	EMERSON	GL-177	5946.9	5950.0	99.9	224079.2	2514356	11.22	24424.9	25500.0	95.8	920330.2	10103992	10.98
CHEVRON CAN.	KINGSGATE	GL-250	15676.6	16402.4	95.6	598532.6	2501429	4.18	64480.2	70296.0	91.7	2460675.1	10429897	4.24
CRESTAR	EMERSON	GL-108	11797.9	11830.0	99.7	447022.4	4288953	9.59	46769.6	50700.0	92.2	1760559.6	17415778	9.89
	MONCHY	GL-257	5078.8	5034.4	100.9	191775.5	1147614	5.98	21599.4	21576.0	100.1	814860.8	7174399	8.80
TOTAL CRESTAR			16876.7			638797.9	5436567	8.51	68369.0			2575420.4	24590177	9.55
DARTMOUTH	IROQUOIS	GL-164	0.0	0.0	0.0	0.0	0	0.00	33083.3	36882.8	89.7	1243942.5	10861863	8.73
DIRECT ENERGY	EAST HEREFORD	GL-188	0.0	0.0	0.0	0.0	0	0.00	15732.0	15732.0	100.0	591220.5	5439494	9.20
ENCO GAS	HUNTINGDON	GL-203	18640.0	16836.4	110.7	722486.4	4401538	6.09	74560.0	72156.0	103.3	2916227.9	15820103	5.42
ENCOGEN NW		GL-190	7336.8	7604.8	96.5	284667.8	1057147	3.71	31443.2	32592.0	96.5	1217132.2	4128418	3.39
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	65378.2	82892.0	78.9	2463450.6	17377016	7.05
	IROQUOIS	GL-258	1567.4	1618.4	96.8	59059.6	525306	8.89	6716.6	6936.0	96.8	253081.5	2419292	9.56
	MONCHY	GL-277	31347.4	33185.6	94.5	1181170.0	10810535	9.15	134228.4	142224.0	94.4	5063887.8	49745032	9.82
	NIAGARA FALLS	GL-279	7080.0	7179.2	98.6	267270.0	2857692	10.69	30342.7	30768.0	98.6	1145436.9	11715078	10.23
	ST CLAIR	GL-293	0.0	0.0	0.0	0.0	0	0.00	52105.8	52072.0	100.1	1965430.8	19591026	9.97
TOTAL ENRON			39994.8			1507499.7	14193633	9.42	288771.7			10891287.6	100847444	9.26
FORTY MILE [redacted]	MONCHY	GO-21-98	1.2	0.0	0.0	43.1	[redacted]	8.92	3.5	0.0	0.0	124.7	1201	[redacted]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM L[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

APPEND[illegible]

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: February 2001
MOIS: Février 2001

MONTH: November 2000
Novembre 2000

TO February 2001
À Février 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY/CANTERRA	EMERSON	GL-114	8741.5	11897.2	73.5	331128.0	906880	2.74	47059.8	50988.0	92.3	1774757.1	5120251	2.89
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	31190.2	33740.0	92.4	1248543.7	11859217	9.50	127480.0	144600.0	88.2	5099881.4	51358962	10.07
INDECK/YERKES	NIAGARA FALLS	GL-215	4702.7	5068.0	92.8	178796.7	819964	4.59	18967.4	21720.0	87.3	715188.1	3156368	4.41
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00	1815.0	0.0	0.0	68607.0	698809	10.19
NYSEG	CHIPPAWA	GL-220	7797.0	7932.4	98.3	295428.3	3036050	10.28	33628.8	33996.0	98.9	1266115.3	12332031	9.74
	IROQUOIS	GL-195	3693.9	6300.0	58.6	139186.2	622084	4.47	12292.1	27000.0	45.5	463166.3	2147129	4.64
	NAPIERVILLE		2681.4	6300.0	42.6	101035.2	870691	8.62	15032.6	27000.0	55.7	566428.4	4245300	7.49
TOTAL NYSEG			14172.3			535649.6	4528825	8.45	60953.5			2295710.0	18724460	8.16
PAN-ALBERTA	KINGSGATE	GL-106	192017.0	209400.8	91.7	7308167.3	59604105	8.16	812025.3	897432.0	90.5	30963614.3	264969308	8.56
PANCANADIAN		GL-285	66444.0	76356.0	87.0	2537496.3	30843418	12.16	311697.0	327240.0	95.3	11905579.0	124522300	10.46
	MONCHY	GL-284	124124.0	119770.0	103.6	4694369.6	38843762	8.27	522752.0	513300.0	101.8	19739698.0	188984065	9.57
TOTAL PANCANADIAN			190568.0			7231865.9	69687180	9.64	834449.0			31645277.0	313506365	9.91
PAWTUCKET	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0	0.00	32204.1	33350.0	96.6	1210441.8	8435421	6.97
PROGAS	EMERSON	GL-179	5689.6	5950.0	95.6	214384.1	2092740	9.76	21056.1	25500.0	82.6	793393.9	7540443	9.50
		GL-231	0.0	0.0	0.0	0.0	0	0.00	72237.0	72237.0	100.0	2721890.2	8994539	3.30
		GL-234	2375.6	2374.4	100.1	89512.6	849167	9.49	10181.0	10176.0	100.0	383620.1	3830538	9.99
		GL-236	3952.0	8512.0	46.4	148911.4	1528259	10.26	24320.0	36480.0	66.7	916377.6	8359713	9.12
		GL-237	2677.4	2685.2	99.7	100884.4	936634	9.28	11474.6	11508.0	99.7	432362.9	4300433	9.95
		GL-238	7653.1	8786.4	87.1	288368.8	2712751	9.41	28055.6	37656.0	74.5	1057135.0	9674308	9.15
		GL-240	2034.4	5247.2	38.8	76656.2	814422	10.62	14055.7	22488.0	62.5	529618.8	4787935	9.04
		GL-270	6272.9	6300.0	99.6	236362.9	2247578	9.51	26958.3	27000.0	99.8	1015788.8	10122725	9.97
		GL-271	2047.1	1876.0	109.1	77134.7	613075	7.95	8722.6	8040.0	108.5	328667.6	2704877	8.23
		GL-286	0.0	0.0	0.0	0.0	0	0.00	36809.3	77313.6	47.6	1386974.4	9890900	7.13
		GL-295	4739.0	4799.2	98.7	178802.5	1987810	11.12	21097.8	20568.0	102.6	794212.8	7735606	9.74
	IROQUOIS	GL-161	19760.0	19829.6	99.7	744895.9	5469165	7.34	84922.5	84984.0	99.9	3199879.8	18858315	5.89
	KINGSGATE	GL-288	0.0	0.0	0.0	0.0	0	0.00	12720.9	13560.3	93.8	486574.4	6545728	13.45
	MONCHY	GL-287	11874.1	23788.8	49.9	448366.0	3798414	8.47	44775.0	101952.0	43.9	1703340.1	13986489	8.21
		GL-98	24879.1	268167.2	9.3	939434.8	8159318	8.69	138888.9	1149288.0	12.1	5286649.1	44874128	8.49
	NIAGARA FALLS	GL-101	39538.5	39760.0	99.4	1492578.4	8646354	5.79	160847.8	170400.0	99.7	6411754.4	36129685	5.63

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS: February 2001 Février 2001 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH: MOIS: November 2000 Novembre 2000 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	TO À February 2001 Février 2001 EXP VALUE RECETTES $	AVG. PRIX MOYEN
FROGAS	NIAGARA FALLS	GL-109	19768.8	19829.6	99.7	746272.2	4323115	5.79	84922.1	84984.0	99.9	3205809.3	18024834	5.62
		GL-129	56866.1	141181.6	40.3	2146695.3	11376896	5.30	244284.8	605064.0	40.4	9221751.2	47345882	5.13
		GL-178	0.0	0.0	0.0	0.0	0	0.00	20724.3	20733.9	100.0	782342.3	4813966	6.15
TOTAL PROGAS			210136.7			7929260.2	55555698	7.01	1076054.3			40658142.8	268521044	6.60
RENAISSANCE	MONCHY	GL-251	3838.9	3920.0	97.9	144995.3	1224416	8.44	16413.5	16800.0	97.7	618573.1	5673112	9.17
	NIAGARA FALLS	GL-252	5010.7	5040.0	99.4	189805.3	2340857	12.33	21350.9	21600.0	98.8	804633.3	9176383	11.40
		GL-253	771.1	784.0	98.4	29209.3	360265	12.33	3287.7	3360.0	97.8	123900.6	1412499	11.40
		GL-255	2183.8	2220.4	98.4	82722.3	811904	9.81	9386.5	9516.0	98.6	353721.4	3823672	10.81
		GL-292	15034.8	18564.0	81.0	569518.2	4222546	7.41	47581.9	79560.0	59.8	1798614.1	18026100	10.02
TOTAL RENAISSANCE			26839.3			1016250.4	8959988	8.82	98020.5			3699442.5	38111766	10.30
SARANAC/SHELL	NAPIERVILLE	GL-197	38838.8	40460.0	96.0	1464611.1	8278052	5.65	164923.7	173400.0	95.1	6219348.0	35169819	5.65
SDG&E/HUSKY	KINGSGATE	GL-208	16311.9	17077.2	95.5	622902.5	7486890	12.02	34787.1	73188.0	47.5	1327671.5	19018716	14.32
SELKIRK	IROQUOIS	GL-157	12026.0	18242.0	65.9	455544.9	2182384	4.79	51540.0	78180.0	65.9	1944346.5	16104616	8.28
SELKIRK/IM.OIL		GL-193	15049.9	15069.6	99.9	570090.2	3508356	6.15	64499.6	64584.0	99.9	2433247.4	15730044	6.46
SELKIRK/PANCDN		GL-194	15049.9	15069.6	99.9	570090.2	3533609	6.20	64499.6	64584.0	99.9	2433247.4	15912610	6.54
SELKRK/PROMARK		GL-192	13398.1	13412.0	99.9	507520.0	3024881	5.96	57420.7	57480.0	99.9	2166195.9	12609094	5.82
SITHE/INDEPEND	CHIPPAWA	GL-219	22215.3	22540.0	98.6	839071.9	4261294	5.08	95208.3	96600.0	98.6	3596017.5	19522376	5.43
ST.LAWRENCE	CORNWALL	GL-264	8612.6	14890.4	57.8	324608.9	4115234	12.68	39555.2	63816.0	62.0	1490761.9	16781818	11.26
TALISMAN	HUNTINGDON	GL-265	2091.6	2091.6	100.0	81175.0	400353	4.93	8964.0	8964.0	100.0	347280.3	2165313	6.24
		GL-266	1908.5	2209.2	86.4	74068.9	365307	4.93	8110.3	9468.0	85.7	314202.0	1956699	6.23
TOTAL TALISMAN			4000.1			155243.9	765660	4.93	17074.3			661482.3	4122012	6.23
TCGS/CANSTATES	KINGSGATE	GL-248	23238.9	23560.6	98.6	884007.8	3463246	3.92	92712.6	100974.0	91.8	3526787.4	13708902	3.89
		GL-249	11779.6	11779.6	100.0	448096.0	1755490	3.92	50484.0	50484.0	100.0	1920411.4	7467475	3.89
TOTAL TCGS/CANSTATES			35018.5			1332103.8	5218736	3.92	143196.6			5447198.8	21176377	3.89
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	27419.7	38390.8	71.4	1035093.7	11286917	10.90	123391.2	164532.0	75.0	4658017.8	48486668	10.41
TCPL	EMERSON	GL-122	11897.2	23794.4	50.0	448286.5	1021408	2.28	50988.0	101976.0	50.0	1921227.9	4288864	2.23
		GL-187	22257.3	77980.0	28.5	841103.4	6219957	7.39	108305.5	334200.0	32.4	4073873.5	26303259	6.46
	NIAGARA FALLS	GL-110	19829.6	19829.6	100.0	748567.4	4323413	5.78	84984.0	84984.0	100.0	3208146.0	18083161	5.64
		GL-83	63878.5	73368.4	87.1	2411413.4	[illegible]	8.33	273040.2	314436.0	86.8	10307267.6	90474127	[illegible]
TOTAL TCP[illegible]			117862.6			4449370.7	[illegible]	7.11	517317.7			19510514.9	139149411	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: February 2001 Février 2001

MONTH: MOIS: November 2000 Novembre 2000 TO À February 2001 Février 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS MKT	EMERSON	GL-141	11914.0	11897.2	100.1	448919.5	4383144	9.76	51060.0	50988.0	100.1	1923940.8	18823221	9.78
		GL-170	1636.6	7924.0	20.7	61667.1	741940	12.03	13536.3	33960.0	39.9	510047.8	6703639	13.14
	IROQUOIS	GL-175	40451.6	40460.0	100.0	1524216.3	15450780	10.14	173364.0	173400.0	100.0	6532355.6	70417971	10.78
	NIAGARA FALLS	GL-163	7932.4	7924.0	100.1	299448.1	2245155	7.50	33996.0	33960.0	100.1	1283349.0	8459355	6.59
	PHILIPSBURG	GL-172	8811.6	25368.0	34.7	332021.1	3471494	10.46	37764.0	108720.0	34.7	1422947.5	14287813	10.04
TOTAL TRSCDA GAS MKT			70746.2			2666272.1	26292513	9.86	309720.3			11672640.7	118691999	10.17
VERMONT GAS	PHILIPSBURG	GL-289	6347.0	6344.8	100.0	239155.0	3058379	12.79	27098.5	27192.0	99.7	1021071.5	11528040	11.29
WASCANA ENERGY	NIAGARA FALLS	GL-229	20043.6	19829.6	101.1	756645.9	7617183	10.07	86617.2	84984.0	101.9	3269799.3	35714304	10.92
WASCANA/ROCK	PHILIPSBURG	GL-290	979.2	1713.6	57.1	36896.3	274791	7.45	3427.2	7344.0	46.7	129136.9	1005543	7.79
*TOTAL LENGTH	LONG TERM		1668448.6			63273224.2	497648719	7.87	7506947.0			284524104.6	2335772180	8.21
**********														
SHORT TERM														
**********														
AEC MARKETING	KINGSGATE	GO-98-99	54879.4	0.0	0.0	2085417.2			230168.6	0.0	0.0	8734950.9		
	MONCHY		64160.4	0.0	0.0	2420130.4			303151.2	0.0	0.0	11434992.5		
TOTAL AEC MARKETING			119039.8			4505547.6			533319.8			20169943.4		
ALCOA	CORNWALL	GO-28-00	4372.0	0.0	0.0	164780.7			18736.2	0.0	0.0	706167.4		
	MONCHY		8138.3	0.0	0.0	306651.1			34587.3	0.0	0.0	1304730.5		
TOTAL ALCOA			12510.3			471431.8			53323.5			2010897.8		
ALLIANCE CANADA	ELMORE	GO-74-00	26611.6	0.0	0.0	1099591.3			70937.5	0.0	0.0	2932922.7		
ALLIANCE PIPELINE		GO-4-00	0.0	0.0	0.0	0.0			522825.5	0.0	0.0	20337912.7		
AMOCO		GO-91-99	132918.0	0.0	0.0	5022520.3			360430.1	0.0	0.0	13983903.4		
	EMERSON		108404.4	0.0	0.0	4097686.2			324744.4	0.0	0.0	12301526.5		
	HUNTINGDON		94360.4	0.0	0.0	3566823.0			400405.3	0.0	0.0	15133727.0		
	IROQUOIS		8400.3	0.0	0.0	317531.3			19438.5	0.0	0.0	734775.3		
	KINGSGATE		64341.3	0.0	0.0	2432101.1			249927.2	0.0	0.0	9447248.0		
	MONCHY		17129.0	0.0	0.0	647476.2			66046.5	0.0	0.0	2496572.6		
	NIAGARA FALLS		157.1	0.0	0.0	5938.4			157.1	0.0	0.0	5938.4		
	SPRAGUE		9860.8	0.0	0.0	372738.2			42260.6	0.0	0.0	1584490.8		
	ST CLAIR		6298.5	0.0	0.0	237987.3			27313.4	0.0	0.0	1032696.0		

APPENDIX A

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS: February 2001 Février 2001 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH: MOIS: November 2000 Novembre 2000 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	TO À February 2001 Février 2001 EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMOCO	ST STEPHEN	GO-91-99	26914.6	0.0	0.0	1017371.9			111414.8	0.0	0.0	4211479.4		
TOTAL AMOCO			468784.4			17718174.0			1602137.9			60932357.3		
ANADARKO CDA	EMERSON	GO-82-99	8007.9	0.0	0.0	301897.8			34319.3	0.0	0.0	1293837.6		
ANDROSCOGGIN	CORNWALL	GO-68-99	8205.9	0.0	0.0	310183.0			8237.9	0.0	0.0	311392.0		
	EAST HEREFORD		1770.0	0.0	0.0	66906.0			12537.9	0.0	0.0	471383.7		
	IROQUOIS		4930.1	0.0	0.0	186357.8			12195.7	0.0	0.0	460268.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			665.2	0.0	0.0	25004.9		
TOTAL ANDROSCOGGIN			14906.0			563446.8			33636.7			1268049.1		
ANE	CHIPPAWA	GO-30-99	8499.0	0.0	0.0	320837.3			33996.0	0.0	0.0	1283349.0		
APACHE	ELMORE	GO-27-99	4574.5	0.0	0.0	180647.0			13410.3	0.0	0.0	530305.6		
	KINGSGATE		9416.4	0.0	0.0	359235.7			40155.2	0.0	0.0	1526216.3		
TOTAL APACHE			13990.9			539882.7			53565.5			2056521.9		
AQUILA CANADA	CHIPPAWA	GO-67-00	556.9	0.0	0.0	21178.5			2923.7	0.0	0.0	110836.0		
	HUNTINGDON		23389.3	0.0	0.0	916390.8			24173.0	0.0	0.0	947098.5		
	KINGSGATE		15592.8	0.0	0.0	594866.5			35656.6	0.0	0.0	1357160.0		
	MONCHY		8038.9	0.0	0.0	302905.0			34346.8	0.0	0.0	1295404.8		
	NIAGARA FALLS		3898.2	0.0	0.0	148209.9			19407.5	0.0	0.0	733832.7		
TOTAL AQUILA CANADA			51476.1			1983350.8			116507.5			4444332.0		
AVISTA CORP	KINGSGATE	GO-41-00	107089.1	0.0	0.0	4069385.8			423072.4	0.0	0.0	16035092.2		
AVISTA ENERGY	HUNTINGDON	GO-57-99	40441.2	0.0	0.0	1536765.6			161175.2	0.0	0.0	6102816.3		
	KINGSGATE		22126.8	0.0	0.0	845243.8			90939.4	0.0	0.0	3467907.0		
TOTAL AVISTA ENERGY			62568.0			2382009.4			252114.6			9570723.4		
B.C. GAS	HUNTINGDON	GO-37-99	3.1	0.0	0.0	123.1			7397.8	0.0	0.0	293840.6		
		GO-91-00	0.0	0.0	0.0	0.0			36.0	0.0	0.0	1429.9		
	KINGSGATE	GO-37-99	7437.5	0.0	0.0	283740.6			7437.5	0.0	0.0	283740.6		
TOTAL B.C. GAS			7440.6			283863.8			14871.3			579011.2		
BARRINGTON	MONCHY	GO-54-99	4051.2	0.0	0.0	152973.3			17210.1	0.0	0.0	649225.7		
BEAR PAW	NORTH PORTAL	GO-58-98	784.0	0.0	0.0	40611.7			3360.0	0.0	0.0	175142.2		
BERKLEY	ELMORE	GO-55-99	0.0	0.0	0.0	0.0			11470.1	0.0	0.0	455272.3		
CANWEST	HUNTINGDON	GO-8-99	0.0	0.0	0.0	0.0			305.5	0.0	0.0	11792.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2001
MOIS: Février 2001

MONTH: November 2000
MOIS: Novembre 2000

TO February 2001
À Février 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CDN HUNTER	CHIPPAWA	GO-86-99	0.0	0.0	0.0	0.0			6217.6	0.0	0.0	233906.1		
	ELMORE		49121.6	0.0	0.0	1848937.0			140574.6	0.0	0.0	5382938.4		
	IROQUOIS		0.0	0.0	0.0	0.0			570.2	0.0	0.0	21376.8		
	NIAGARA FALLS		128.2	0.0	0.0	4874.2			19498.8	0.0	0.0	735453.1		
TOTAL CDN HUNTER			49249.8			1853811.2			166861.2			6373674.5		
CHEVRON CAN.	KINGSGATE	GO-71-99	49242.5	0.0	0.0	1880078.7			210751.0	0.0	0.0	8041780.1		
	NAPIERVILLE		1139.9	0.0	0.0	43179.4			5209.3	0.0	0.0	196502.7		
TOTAL CHEVRON CAN.			50382.4			1923258.1			215960.3			8238282.9		
CNR LTD.	ELMORE	GO-85-99	22668.4	0.0	0.0	944818.9			68636.5	0.0	0.0	2871150.2		
	MONCHY		9870.3	0.0	0.0	373294.7			41933.6	0.0	0.0	1583668.6		
TOTAL CNR LTD.			32538.7			1318113.7			110570.1			4454818.8		
COAST ENERGY	KINGSGATE	GO-5-00	7558.4	0.0	0.0	287672.7			69659.6	0.0	0.0	2643038.6		
COASTAL MERCHANT	EMERSON	GO-82-00	4418.0	0.0	0.0	166[illegible]3.2			4613.0	0.0	0.0	174319.4		
	IROQUOIS		0.0	0.0	0.0	0.0			1407.0	0.0	0.0	52748.4		
	NIAGARA FALLS		15725.0	0.0	0.0	597864.5			71154.0	0.0	0.0	2690864.3		
	ST CLAIR		0.0	0.0	0.0	0.0			27382.0	0.0	0.0	1035891.0		
TOTAL COASTAL MERCHANT			20143.0			764820.7			104556.0			3953823.1		
COASTAL OIL & GAS	ELMORE	GO-78-00	115275.6	0.0	0.0	4592579.9			376825.8	0.0	0.0	15037594.7		
CORAL ENERGY	EMERSON	GO-61-98	0.0	0.0	0.0	0.0			145709.0	0.0	0.0	5507800.1		
		GO-76-00	27702.6	0.0	0.0	1047158.3			107895.5	0.0	0.0	4078449.8		
	HIGHWATER	GO-61-98	0.0	0.0	0.0	0.0			218452.7	0.0	0.0	8257511.9		
		GO-76-00	0.0	0.0	0.0	0.0			137785.0	0.0	0.0	5208272.9		
	HUNTINGDON	GO-61-98	0.0	0.0	0.0	0.0			61772.3	0.0	0.0	2334092.9		
		GO-76-00	63891.3	0.0	0.0	2415091.1			104820.8	0.0	0.0	3962226.2		
	IROQUOIS	GO-61-98	0.0	0.0	0.0	0.0			206291.0	0.0	0.0	7797799.6		
		GO-76-00	10651.6	0.0	0.0	402630.5			110541.9	0.0	0.0	4178483.7		
	KINGSGATE	GO-61-98	0.0	0.0	0.0	0.0			43557.2	0.0	0.0	1646462.1		
		GO-76-00	22375.5	0.0	0.0	845793.9			44751.0	0.0	0.0	1691587.8		
	MONCHY	GO-61-98	0.0	0.0	0.0	0.0			25352.3	0.0	0.0	958316.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS: February 2001 Février 2001 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH: MOIS: November 2000 Novembre 2000 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	TO À February 2001 Février 2001 EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	NAPIERVILLE	GO-76-00	39.1	0.0	0.0	1478.0			39.1	0.0	0.0	1478.0		
	NIAGARA FALLS	GO-61-98	0.0	0.0	0.0	0.0			547888.9	0.0	0.0	20710200.0		
		GO-76-00	23488.4	0.0	0.0	887861.5			337046.6	0.0	0.0	12740361.2		
	ST STEPHEN		66615.8	0.0	0.0	2518077.2			66615.8	0.0	0.0	2518077.2		
TOTAL CORAL ENERGY			214764.3			8118090.4			2158519.1			81592020.3		
CORAL RESOURCES	EMERSON	GO-77-00	11859.6	0.0	0.0	448292.9			38120.2	0.0	0.0	1440943.5		
	IROQUOIS		27490.8	0.0	0.0	1039152.2			88363.4	0.0	0.0	3340136.5		
	MONCHY		23410.4	0.0	0.0	884913.1			75973.8	0.0	0.0	2871809.6		
	NAPIERVILLE		38727.2	0.0	0.0	1463888.1			38727.2	0.0	0.0	1463888.1		
	NIAGARA FALLS		19538.0	0.0	0.0	738536.4			149885.0	0.0	0.0	5665652.9		
TOTAL CORAL RESOURCES			121026.0			4574782.7			391069.6			14782430.6		
CORDECA	ELMORE	GO-73-00	46487.3	0.0	0.0	1862281.3			143137.2	0.0	0.0	5738045.2		
CRESTAR		GO-7-00	18351.7	0.0	0.0	704705.3			52280.0	0.0	0.0	2008403.2		
	IROQUOIS		3879.7	0.0	0.0	147001.8			16794.4	0.0	0.0	632300.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1202.3	0.0	0.0	45354.5		
TOTAL CRESTAR			22231.4			851707.1			70276.7			2686058.5		
DARTMOUTH	IROQUOIS	GO-38-99	0.0	0.0	0.0	0.0			3729.8	0.0	0.0	140004.6		
DOMCAN	ELMORE	GO-44-00	6823.4	0.0	0.0	278394.7			32669.4	0.0	0.0	1331521.6		
DUKE ENERGY	CORNWALL	GO-71-00	9334.5	0.0	0.0	351818.4			30524.9	0.0	0.0	1154933.5		
	ELMORE		86021.2	0.0	0.0	3440848.0			267611.6	0.0	0.0	10704464.0		
	EMERSON		95174.5	0.0	0.0	3586175.2			301708.6	0.0	0.0	11413817.9		
	HUNTINGDON		62966.7	0.0	0.0	2443737.7			319677.5	0.0	0.0	12433058.5		
	IROQUOIS		34437.1	0.0	0.0	1297589.9			629519.2	0.0	0.0	23893200.4		
	KINGSGATE		201013.4	0.0	0.0	7668661.5			813894.7	0.0	0.0	30919301.3		
	MONCHY		60379.9	0.0	0.0	2290814.5			257303.7	0.0	0.0	9754226.8		
	NIAGARA FALLS		264625.0	0.0	0.0	9989593.8			1118612.1	0.0	0.0	42355706.1		
	ST CLAIR		937.8	0.0	0.0	35401.9			10765.3	0.0	0.0	407864.2		
	ST STEPHEN		169671.6	0.0	0.0	6430555.0			758968.9	0.0	0.0	28764921.3		
TOTAL DUKE ENERGY			984561.8			37535196.0			4508586.5			171801494.1		
DYNEGY	ELMORE	GO-22-99	33808.9	0.0	0.0	1352356.0			96610.8	0.0	0.0	3836383.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2001
MOIS: Février 2001

MONTH: November 2000
MOIS: Novembre 2000

TO February 2001
À Février 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENBRIDGE CONSUMERS	ELMORE	GO-72-00	11897.7	0.0	0.0	485664.1			36792.9	0.0	0.0	1490376.4		
ENCO GAS	HUNTINGDON	GO-65-00	4549.0	0.0	0.0	176319.2			28659.0	0.0	0.0	1113864.0		
ENGAGE ENERGY	CORNWALL	GO-76-98	0.0	0.0	0.0	0.0			887.1	0.0	0.0	33434.8		
		GO-94-00	406.8	0.0	0.0	15332.3			857.2	0.0	0.0	32307.9		
	ELMORE	GO-76-98	0.0	0.0	0.0	0.0			22574.0	0.0	0.0	901379.8		
		GO-94-00	25072.4	0.0	0.0	993117.8			49261.2	0.0	0.0	1950853.8		
	EMERSON	GO-76-98	0.0	0.0	0.0	0.0			108532.0	0.0	0.0	4089485.8		
		GO-94-00	47867.8	0.0	0.0	1803658.7			103031.2	0.0	0.0	3882215.6		
	HUNTINGDON	GO-76-98	0.0	0.0	0.0	0.0			161252.0	0.0	0.0	6272866.0		
		GO-94-00	72059.9	0.0	0.0	2796644.8			163983.0	0.0	0.0	6373372.6		
	IROQUOIS	GO-76-98	0.0	0.0	0.0	0.0			41497.9	0.0	0.0	1563640.9		
		GO-94-00	13197.8	0.0	0.0	497293.1			34274.0	0.0	0.0	1291444.3		
	KINGSGATE	GO-76-98	0.0	0.0	0.0	0.0			287831.9	0.0	0.0	10984874.0		
		GO-94-00	128352.1	0.0	0.0	4901083.1			287563.9	0.0	0.0	10961415.0		
	MONCHY	GO-76-98	0.0	0.0	0.0	0.0			178422.6	0.0	0.0	6728153.6		
		GO-94-00	81533.4	0.0	0.0	3078701.0			173197.0	0.0	0.0	6536252.2		
	ST STEPHEN	GO-76-98	0.0	0.0	0.0	0.0			68792.8	0.0	0.0	2602431.7		
		GO-94-00	34457.5	0.0	0.0	1303527.3			70175.0	0.0	0.0	2654720.4		
TOTAL ENGAGE ENERGY			402947.7			15389358.2			1752132.8			66858848.4		
ENRON	HUNTINGDON	GO-75-98	0.0	0.0	0.0	0.0			1915.5	0.0	0.0	74723.7		
		GO-79-00	2466.8	0.0	0.0	96229.9			17451.3	0.0	0.0	680775.2		
	IROQUOIS	GO-75-98	0.0	0.0	0.0	0.0			17636.4	0.0	0.0	664539.6		
		GO-79-00	29532.5	0.0	0.0	1112784.6			110060.0	0.0	0.0	4147060.8		
	KINGSGATE	GO-75-98	0.0	0.0	0.0	0.0			42968.3	0.0	0.0	1628498.6		
		GO-79-00	67727.6	0.0	0.0	2583808.0			248666.6	0.0	0.0	9467859.8		
	MONCHY	GO-75-98	0.0	0.0	0.0	0.0			10034.9	0.0	0.0	378817.5		
		GO-79-00	15830.4	0.0	0.0	596489.5			57347.6	0.0	0.0	2163243.8		
	NIAGARA FALLS	GO-75-98	0.0	0.0	0.0	0.0			69.4	0.0	0.0	2619.9		
		GO-79-00	742.3	0.0	0.0	28021.8			21357.0	0.0	0.0	806226.8		
	ST CLAIR		15858.3	0.0	0.0	598175.1			15858.3	0.0	0.0	598175.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: February 2001 Février 2001						MONTH: MOIS: November 2000 Novembre 2000			TO À February 2001 Février 2001		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ENRON			132157.9			5015508.9			543365.3			20612540.6		
ENRON CANADA	HUNTINGDON	GO-78-98	0.0	0.0	0.0	0.0			15016.6	0.0	0.0	588350.4		
		GO-89-00	5575.7	0.0	0.0	218455.9			13939.4	0.0	0.0	546145.7		
TOTAL ENRON CANADA			5575.7			218455.9			28956.0			1134496.1		
EPEM MARKETING	HUNTINGDON	GO-105-99	0.0	0.0	0.0	0.0			7916.0	0.0	0.0	314898.1		
	KINGSGATE		18218.4	0.0	0.0	696308.8			78636.6	0.0	0.0	3002470.1		
TOTAL EPEM MARKETING			18218.4			696308.8			86552.6			3317368.1		
GULF	ELMORE	GO-11-00	44667.0	0.0	0.0	1809906.9			133080.1	0.0	0.0	5392405.7		
	KINGSGATE		7848.8	0.0	0.0	300609.0			32468.2	0.0	0.0	1243532.0		
	MONCHY		32115.9	0.0	0.0	1208842.5			136963.9	0.0	0.0	5155321.1		
TOTAL GULF			84631.7			3319358.4			302512.2			11791258.9		
HUNT OIL	ELMORE	GO-7-01	6032.1	0.0	0.0	246109.7			6032.1	0.0	0.0	246109.7		
HUSKY OIL	CHIPPAWA	GO-28-99	14863.9	0.0	0.0	562895.9			38374.4	0.0	0.0	1449651.3		
	EAST HEREFORD		3434.6	0.0	0.0	130068.3			11138.8	0.0	0.0	420597.5		
	ELMORE		9161.3	0.0	0.0	374422.3			25276.0	0.0	0.0	1018081.3		
	EMERSON		9471.9	0.0	0.0	358700.8			42133.8	0.0	0.0	1588680.7		
	IROQUOIS		3064.2	0.0	0.0	116041.3			4153.6	0.0	0.0	156893.8		
	KINGSGATE		9154.1	0.0	0.0	349595.1			71797.8	0.0	0.0	2741547.5		
	MONCHY		104152.2	0.0	0.0	3933828.6			396215.6	0.0	0.0	14968228.5		
	NIAGARA FALLS		356.5	0.0	0.0	13500.7			356.5	0.0	0.0	13500.7		
	ST CLAIR		0.0	0.0	0.0	0.0			371.7	0.0	0.0	13949.9		
TOTAL HUSKY OIL			153658.7			5839053.0			589818.2			22371131.1		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	9808.4	0.0	0.0	370757.5			43564.9	0.0	0.0	1638338.7		
IGI RESOURCES	HUNTINGDON	GO-70-99	23811.4	0.0	0.0	904833.2			330519.9	0.0	0.0	12559756.2		
	KINGSGATE		17644.8	0.0	0.0	673149.1			75263.9	0.0	0.0	2860804.2		
TOTAL IGI RESOURCES			41456.2			1577982.3			405783.8			15420560.4		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	9548.0	0.0	0.0	360437.0			40920.0	0.0	0.0	1544730.0		
INDECK/YERKES		GO-39-00	4821.6	0.0	0.0	182015.4			20664.0	0.0	0.0	780066.0		
MARATHON	ELMORE	GO-63-00	10497.8	0.0	0.0	416762.7			28214.4	0.0	0.0	1138841.4		
MIRANT CAN		GO-37-00	14025.2	0.0	0.0	546982.8			35963.2	0.0	0.0	1424502.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: February 2001 Février 2001

MONTH: MOIS: November 2000 Novembre 2000 TO À February 2001 Février 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MIRANT CANADA	EMERSON	GO-37-00	5221.9	0.0	0.0	203654.1			11916.9	0.0	0.0	471454.1		
	HUNTINGDON		57913.9	0.0	0.0	2258642.1			174848.5	0.0	0.0	6819091.5		
	KINGSGATE		38540.4	0.0	0.0	1503075.6			121286.1	0.0	0.0	4730157.9		
TOTAL MIRANT CANADA			115701.4			4512354.6			344014.7			13445206.3		
MONTANA POWER	ADEN	GO-14-00	0.0	0.0	0.0	0.0			28034.1	0.0	0.0	1017637.8		
	KINGSGATE		0.0	0.0	0.0	0.0			7851.3	0.0	0.0	297564.3		
	MONCHY		0.0	0.0	0.0	0.0			7797.9	0.0	0.0	293182.7		
	REAGAN FIELD		0.0	0.0	0.0	0.0			305.4	0.0	0.0	14393.5		
TOTAL MONTANA POWER			0.0			0.0			43988.7			1622778.3		
MONTANA-DAKOTA	MONCHY	GO-16-99	7204.9	0.0	0.0	272273.2			32123.8	0.0	0.0	1211992.8		
MURPHY OIL	EMERSON	GO-33-00	2594.8	0.0	0.0	98057.5			11168.2	0.0	0.0	420362.3		
N. AMERICAN	CHIPPAWA	GO-27-00	519.2	0.0	0.0	19599.8			2100.2	0.0	0.0	79282.6		
	NIAGARA FALLS		8985.2	0.0	0.0	339191.3			41315.3	0.0	0.0	1559652.6		
TOTAL N. AMERICAN			9504.4			358791.1			43415.5			1638935.1		
NUMAC ENERGY	MONCHY	GO-45-00	16287.9	0.0	0.0	615031.1			69057.5	0.0	0.0	2605074.8		
NW NATURAL GAS	KINGSGATE	GO-79-99	62578.0	0.0	0.0	2401117.8			262502.6	0.0	0.0	10072224.5		
OCEAN ENERGY	EMERSON	GO-17-99	514.0	0.0	0.0	19424.1			1370.7	0.0	0.0	51824.5		
PAN-ALBERTA	MONCHY	GO-2-01	241666.8	0.0	0.0	9125338.0			241666.8	0.0	0.0	9125338.0		
		GO-2-99	0.0	0.0	0.0	0.0			1820699.8	0.0	0.0	68663557.5		
TOTAL PAN-ALBERTA			241666.8			9125338.0			2062366.6			77788895.4		
PANCANADIAN	ADEN	GO-99-99	24365.5	0.0	0.0	881787.4			78949.6	0.0	0.0	2866246.4		
	ELMORE		728.0	0.0	0.0	27576.6			728.0	0.0	0.0	27576.6		
	EMERSON		35588.0	0.0	0.0	1348073.5			153619.0	0.0	0.0	5797486.7		
	IROQUOIS		3892.0	0.0	0.0	147429.0			3892.0	0.0	0.0	147429.0		
	KINGSGATE		28476.0	0.0	0.0	1083498.4			88851.0	0.0	0.0	3432577.2		
	MONCHY		23404.6	0.0	0.0	845979.9			94056.6	0.0	0.0	3547665.1		
	NIAGARA FALLS		6320.0	0.0	0.0	239384.6			26816.0	0.0	0.0	1011961.6		
	REAGAN FIELD		274.2	0.0	0.0	12884.7			852.9	0.0	0.0	40108.9		
TOTAL PANCANADIAN			123866.3			4910834.1			448768.9			16871051.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2001
MOIS: Février 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PAWTUCKET	IROQUOIS	GO-39-99	0.0	0.0	0.0	0.0		
PETRO-CANADA	ELMORE	GO-72-99	70674.9	0.0	0.0	2895550.7		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	KINGSGATE		22352.4	0.0	0.0	852744.1		
	MONCHY		62029.3	0.0	0.0	2342846.7		
TOTAL PETRO-CANADA			155056.6			6091141.5		
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0		
PG&E	KINGSGATE	GO-63-99	398541.4	0.0	0.0	15204355.0		
PG&E ENERGY	ELMORE	GO-50-99	19661.3	0.0	0.0	797265.7		
	IROQUOIS		36402.5	0.0	0.0	1361453.6		
	NIAGARA FALLS		6684.6	0.0	0.0	254215.3		
TOTAL PG&E ENERGY			62748.4			2412934.6		
PIONEER	ELMORE	GO-61-00	75577.6	0.0	0.0	3075885.7		
PITTSFIELD	NIAGARA FALLS	GO-60-00	24899.0	0.0	0.0	943174.1		
POCO	ELMORE	GO-68-98	0.0	0.0	0.0	0.0		
		GO-90-00	32500.6	0.0	0.0	1227335.9		
	HUNTINGDON	GO-68-98	0.0	0.0	0.0	0.0		
		GO-90-00	12754.4	0.0	0.0	482116.3		
	KINGSGATE	GO-68-98	0.0	0.0	0.0	0.0		
		GO-90-00	62976.4	0.0	0.0	2402549.8		
	MONCHY	GO-68-98	0.0	0.0	0.0	0.0		
		GO-90-00	51713.3	0.0	0.0	1952694.1		
	NIAGARA FALLS	GO-68-98	0.0	0.0	0.0	0.0		
		GO-90-00	12278.2	0.0	0.0	463624.8		
TOTAL POCO			172222.9			6528320.9		
PORTLAND G.E.	KINGSGATE	GO-83-99	32329.1	0.0	0.0	1233678.5		
POWER CITY	CORNWALL	GO-40-00	53.0	0.0	0.0	1987.5		
PROGAS	ELMORE	GO-7-99	59697.9	0.0	0.0	2279174.1		
	EMERSON		17187.4	0.0	0.0	647649.4		
	IROQUOIS		0.0	0.0	0.0	0.0		

MONTH: November 2000
MOIS: Novembre 2000

TO
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Février 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
981.7	0.0	0.0	36803.9		
212370.5	0.0	0.0	9262642.4		
4066.1	0.0	0.0	158252.6		
95291.5	0.0	0.0	3622084.3		
261330.0	0.0	0.0	9859066.0		
573058.1			22902045.4		
1062.3	0.0	0.0	40092.3		
1828402.4	0.0	0.0	69491098.4		
55543.1	0.0	0.0	2252272.7		
84972.3	0.0	0.0	3188494.8		
10436.8	0.0	0.0	396648.8		
150952.2			5837416.3		
208020.7	0.0	0.0	8454374.9		
106175.0	0.0	0.0	4008517.7		
23670.2	0.0	0.0	891183.1		
63010.0	0.0	0.0	2428185.9		
27863.1	0.0	0.0	1053225.2		
26875.4	0.0	0.0	1015890.1		
135284.6	0.0	0.0	5134193.4		
132577.5	0.0	0.0	5047391.6		
113180.5	0.0	0.0	4173464.1		
107144.2	0.0	0.0	4134456.6		
26749.0	0.0	0.0	1010042.2		
25871.9	0.0	0.0	976922.9		
682226.4			25864955.0		
137894.9	0.0	0.0	5242505.4		
854.0	0.0	0.0	32024.3		
184993.4	0.0	0.0	7044857.6		
69697.8	0.0	0.0	2626012.9		
24739.8	0.0	0.0	932441.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPE

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2001
MOIS: Février 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	MONCHY	GO-7-99	18469.6	0.0	0.0	701475.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL PROGAS			95354.9			3628298.9		
PUGET SOUND	HUNTINGDON	GO-66-99	168157.0	0.0	0.0	6558123.0		
QUESTAR		GO-81-00	0.0	0.0	0.0	0.0		
RELIANT	ELMORE	GO-64-00	0.0	0.0	0.0	0.0		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
TOTAL RELIANT			0.0			0.0		
RENAISSANCE	CHIPPAWA	GO-81-99	0.0	0.0	0.0	0.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0		
	EMERSON		0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL RENAISSANCE			0.0			0.0		
RUMFORD	EAST HEREFORD	GO-62-98	39216.8	0.0	0.0	1477689.0		
SDG&E	KINGSGATE	GO-30-00	19199.6	0.0	0.0	733040.7		
SETC	HUNTINGDON	GO-60-99	22120.4	0.0	0.0	837920.8		
	IROQUOIS		18918.2	0.0	0.0	715107.9		
	KINGSGATE		7411.2	0.0	0.0	280217.5		
	NIAGARA FALLS		12844.4	0.0	0.0	488344.1		
	ST STEPHEN		19487.9	0.0	0.0	736642.6		
TOTAL SETC			80782.1			3058232.9		
SMUD	KINGSGATE	GO-10-00	9790.2	0.0	0.0	373398.2		
SPRAGUE ENERGY	NIAGARA FALLS	GO-22-00	4821.6	0.0	0.0	183317.2		
ST LAWRENCE	CORNWALL	GO-1-99	0.0	0.0	0.0	0.0		
		GO-83-00	7613.2	0.0	0.0	286941.5		
	IROQUOIS	GO-1-99	0.0	0.0	0.0	0.0		
		GO-83-00	0.0	0.0	0.0	0.0		

MONTH: November 2000
MOIS: Novembre 2000

TO
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February 2001
Février 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
70160.7	0.0	0.0	2671744.3		
34117.0	0.0	0.0	1287916.8		
383708.7			14562973.0		
644315.6	0.0	0.0	25128308.4		
9140.0	0.0	0.0	347320.0		
18583.4	0.0	0.0	723637.6		
17018.3	0.0	0.0	676988.0		
49732.5	0.0	0.0	1891713.9		
85334.2			3292339.4		
8302.3	0.0	0.0	310755.1		
6737.3	0.0	0.0	252177.1		
9669.5	0.0	0.0	361929.4		
7839.6	0.0	0.0	293436.2		
50663.8	0.0	0.0	1896346.0		
15601.0	0.0	0.0	583945.4		
98813.5			3698589.3		
168072.0	0.0	0.0	6332953.0		
77345.6	0.0	0.0	2952105.6		
72153.3	0.0	0.0	2724435.6		
80507.2	0.0	0.0	3029323.8		
24741.8	0.0	0.0	934086.6		
77321.7	0.0	0.0	2920687.3		
77546.7	0.0	0.0	2917465.5		
332270.7			12525998.8		
40565.1	0.0	0.0	1548272.7		
20664.0	0.0	0.0	781608.9		
7703.4	0.0	0.0	290192.6		
16562.9	0.0	0.0	624255.7		
1980.3	0.0	0.0	74623.1		
1357.9	0.0	0.0	51179.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2001
MOIS: Février 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ST.LAWRENCE			7613.2			286941.5		
SUMMIT	ELMORE	GO-49-99	14501.5	0.0	0.0	596011.6		
SUNCOR	KINGSGATE	GO-15-99	31830.7	0.0	0.0	1215614.4		
	MONCHY		11977.5	0.0	0.0	452629.7		
TOTAL SUNCOR			43808.2			1668244.1		
TALISMAN	HUNTINGDON	GO-42-99	15794.2	0.0	0.0	612972.9		
TENASKA GAS	EMERSON	GO-76-99	10976.7	0.0	0.0	415138.8		
	IROQUOIS		280.7	0.0	0.0	10602.0		
	MONCHY		76570.1	0.0	0.0	2891286.8		
TOTAL TENASKA GAS			87827.5			3317027.7		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	4009.1	0.0	0.0	153989.5		
TRSCDA GAS SRV	CHIPPAWA	GO-94-99	2699.0	0.0	0.0	101941.2		
	EAST HEREFORD		4364.1	0.0	0.0	162519.1		
	EMERSON		293704.8	0.0	0.0	11066797.0		
	IROQUOIS		103210.6	0.0	0.0	3888975.4		
	KINGSGATE		49150.8	0.0	0.0	1869696.5		
	MONCHY		203250.5	0.0	0.0	7658478.9		
	NAPIERVILLE		2020.4	0.0	0.0	75967.0		
	NIAGARA FALLS		209523.4	0.0	0.0	7909508.4		
	PHILIPSBURG		815.6	0.0	0.0	30731.8		
	SPRAGUE		1166.2	0.0	0.0	43942.4		
TOTAL TRSCDA GAS SRV			869905.4			32808557.7		
TXU ENERGY	CHIPPAWA	GO-25-99	30978.4	0.0	0.0	1173461.8		
	KINGSGATE		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		24848.7	0.0	0.0	941268.8		
TOTAL TXU ENERGY			55827.1			2114730.6		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2347.4	0.0	0.0	88590.9		
	EMERSON		10526.3	0.0	0.0	397262.6		
	KINGSGATE		9072.3	0.0	0.0	347469.1		
	NIAGARA FALLS		8460.1	0.0	0.0	319284.2		

MONTH: November 2000
MOIS: Novembre 2000

TO: February 2001
À: Février 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
27604.5			1040250.6		
41936.8	0.0	0.0	1729089.5		
135218.8	0.0	0.0	5157923.7		
50917.5	0.0	0.0	1922131.7		
186136.3			7080055.4		
65639.9	0.0	0.0	2543046.4		
119104.2	0.0	0.0	4485402.2		
574.0	0.0	0.0	21680.0		
343079.6	0.0	0.0	12941074.3		
462757.8			17448156.5		
21018.2	0.0	0.0	807309.1		
18152.6	0.0	0.0	685623.7		
23867.3	0.0	0.0	888818.3		
1612010.9	0.0	0.0	60740571.2		
416253.5	0.0	0.0	15684432.0		
129712.0	0.0	0.0	4934244.6		
864276.6	0.0	0.0	32369328.8		
7730.6	0.0	0.0	290670.5		
932760.0	0.0	0.0	35211375.6		
4597.7	0.0	0.0	173241.3		
7126.7	0.0	0.0	268534.1		
4016487.9			151246840.1		
125049.7	0.0	0.0	4736882.8		
12476.8	0.0	0.0	472621.2		
68558.5	0.0	0.0	2596996.1		
206085.0			7806500.0		
10166.3	0.0	0.0	383676.2		
45130.5	0.0	0.0	1703225.1		
37116.5	0.0	0.0	1416148.7		
36273.6	0.0	0.0	1368965.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2001
MOIS: Février 2001

MONTH: November 2000
MOIS: Novembre 2000

TO February 2001
À Février 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL U.S. GYPSUM			30406.1			1152606.7			128686.9			4872015.8		
UNION GAS	ELMORE	GO-35-99	0.0	0.0	0.0	0.0			33097.6	0.0	0.0	1285393.1		
UTILICORP	EMERSON	GO-20-99	24425.2	0.0	0.0	923028.3			109358.7	0.0	0.0	4118266.2		
	SPRAGUE		5352.3	0.0	0.0	202209.9			18872.1	0.0	0.0	710551.3		
TOTAL UTILICORP			29777.5			1125238.2			128230.8			4828817.5		
VERMONT GAS	PHILIPSBURG	GO-104-99	741.0	0.0	0.0	27920.9			3277.6	0.0	0.0	123500.0		
WASCANA ENERGY	CHIPPAWA	GO-67-98	0.0	0.0	0.0	0.0			4390.8	0.0	0.0	165006.3		
		GO-86-00	0.0	0.0	0.0	0.0			847.0	0.0	0.0	31830.3		
	ELMORE		124561.0	0.0	0.0	5039737.9			352302.0	0.0	0.0	14254138.6		
	EMERSON	GO-67-98	0.0	0.0	0.0	0.0			31369.1	0.0	0.0	1181987.7		
		GO-86-00	37590.0	0.0	0.0	1416391.2			124661.0	0.0	0.0	4697226.5		
	IROQUOIS		5099.0	0.0	0.0	192130.3			6708.0	0.0	0.0	252757.4		
	KINGSGATE	GO-67-98	0.0	0.0	0.0	0.0			24915.0	0.0	0.0	946770.0		
		GO-86-00	32124.0	0.0	0.0	1220712.0			84814.0	0.0	0.0	3222932.0		
	MONCHY	GO-67-98	0.0	0.0	0.0	0.0			27065.8	0.0	0.0	1022545.9		
		GO-86-00	36276.0	0.0	0.0	1366879.7			135580.0	0.0	0.0	5118584.7		
	NIAGARA FALLS	GO-67-98	0.0	0.0	0.0	0.0			16118.6	0.0	0.0	608477.2		
		GO-86-00	17056.0	0.0	0.0	643864.0			49971.0	0.0	0.0	1886405.3		
TOTAL WASCANA ENERGY			252706.0			9879715.2			858742.3			33388661.8		
WILLIAMS	ELMORE	GO-64-99	8606.3	0.0	0.0	342100.4			26153.3	0.0	0.0	1049998.2		
*TOTAL LENGTH SHORT TERM			6844792.6			261623316.0	2410941973	9.22	31214462.7			1190332385.4	12154196859	10.21
*TOTAL			8513241.2			324896540.2	2908590692	8.95	38721409.7			1474856490.0	14489969039	9.82

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

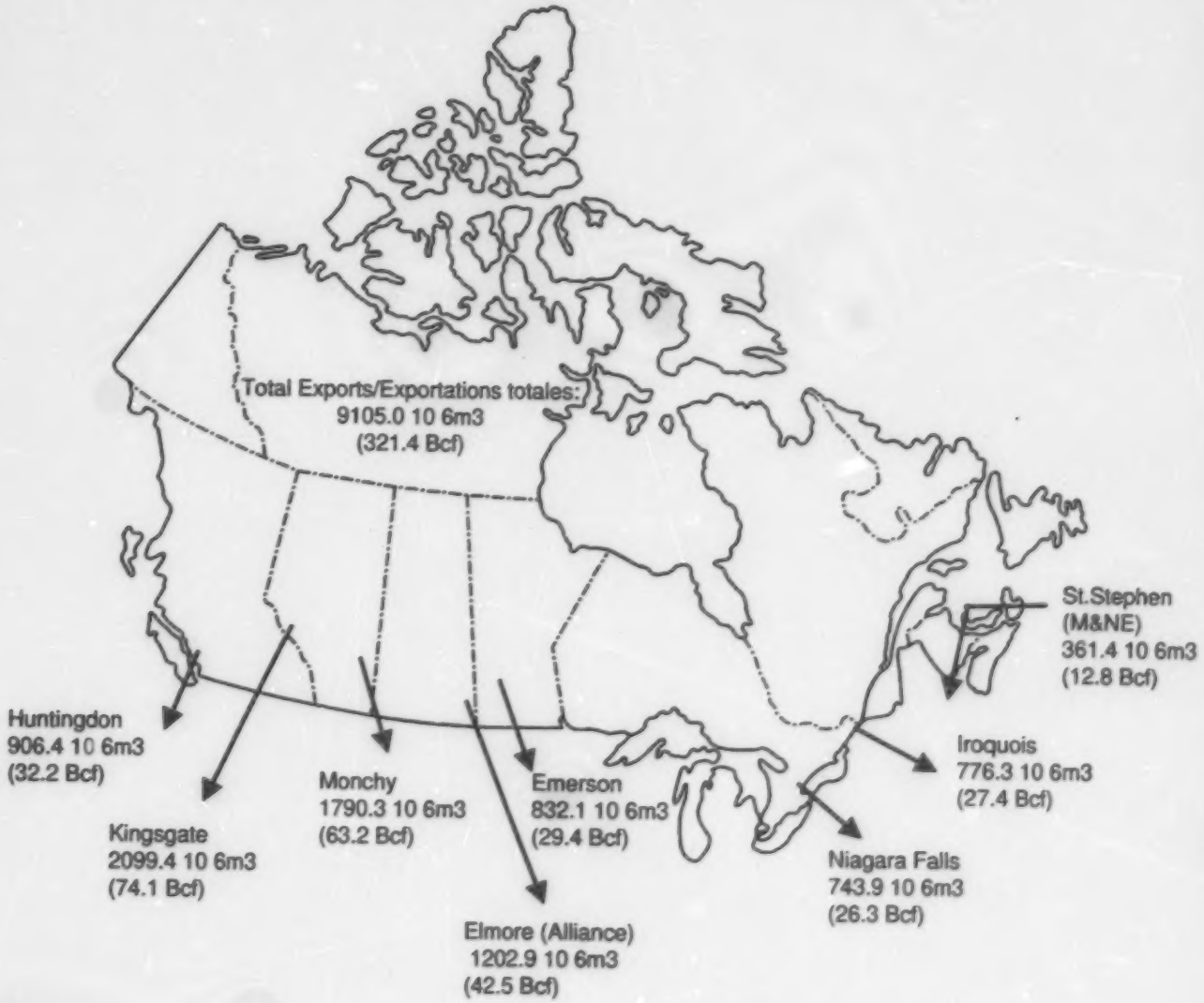
MONTH: MOIS: February 2001 / Février 2001

MONTH: MOIS: November 2000 / Novembre 2000 TO / À February 2001 / Février 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
B.C. GAS	HUNTINGDON	GO-53-99	719.9	0.0	0.0	28594.4			12662.0	0.0	0.0	502934.7		
COENERGY II	CORUNNA	GO-41-99	19569.0	0.0	0.0	738534.1			83867.8	0.0	0.0	3165170.9		
	COURTRIGHT		66311.0	0.0	0.0	2502577.3			136049.9	0.0	0.0	5134523.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3075.0	0.0	0.0	116050.5		
	ST CLAIR		64847.0	0.0	0.0	2447325.9			339211.2	0.0	0.0	12801831.3		
TOTAL COENERGY II			150727.0			5688437.2			562203.9			21217576.1		
DUKE ENERGY	IROQUOIS	GO-62-99	0.0	0.0	0.0	0.0			590790.8	0.0	0.0	22390972.2		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	11757.1	0.0	0.0	444065.7			32751.8	0.0	0.0	1238715.0		
	COURTRIGHT		55986.1	0.0	0.0	2285352.6			102661.7	0.0	0.0	4171773.4		
TOTAL ENBRIDGE CONSUMERS			67743.2			2729418.3			135413.5			5410488.4		
ENGAGE ENERGY	COURTRIGHT	GO-95-00	371.8	0.0	0.0	14031.7			2883.9	0.0	0.0	114515.7		
MONTANA POWER	LOOMIS	GO-15-00	0.0	0.0	0.0	0.0			1789.6	0.0	0.0	66465.7		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	0.0	0.0	0.0	0.0			280.5	0.0	0.0	10552.4		
	ST CLAIR		24245.6	0.0	0.0	921817.7			69714.0	0.0	0.0	2638381.9		
TOTAL PREMSTAR			24245.6			921817.7			69994.5			2648934.3		
TENASKA GAS	SARNIA	GO-77-99	5452.6	0.0	0.0	204799.7			41564.5	0.0	0.0	1561162.7		
UNION GAS	COURTRIGHT	GO-36-99	0.0	0.0	0.0	0.0			55240.5	0.0	0.0	2171109.1		
	OJIBWAY (WINDSOR)		66535.1	0.0	0.0	2511034.8			283218.5	0.0	0.0	10687982.8		
TOTAL UNION GAS			66535.1			2511034.8			338459.0			12859091.9		
VECTOR PIPELINE LTD.	COURTRIGHT	GO-88-00	0.0	0.0	0.0	0.0			14062.7	0.0	0.0	530726.3		
WASCANA ENERGY		GO-87-00	31707.0	0.0	0.0	1196622.2			117133.0	0.0	0.0	4420599.6		
WESTCOAST ENERGY US		GO-57-00	79176.2	0.0	0.0	2988109.9			186822.0	0.0	0.0	7293941.9		
*TOTAL LENGTH	SHORT TERM		426678.4			16282866.0	133811474	8.22	2073779.4			79017409.6	708069617	8.96
*TOTAL			426678.4			16282866.0	133811474	8.22	2073779.4			79017409.6	708069617	8.96

NATURAL GAS EXPORTS & IMPORTS
MARCH 2001

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
MARS 2001



National Energy Board
Office national de l'énergie

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb.gc.ca)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2001/mars 2001

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
March

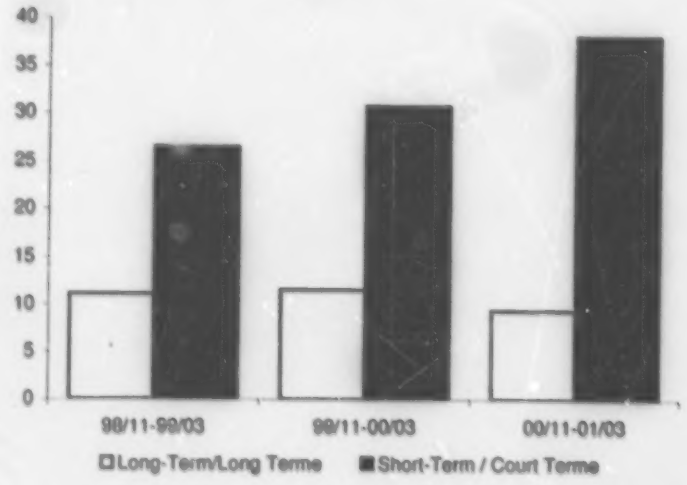


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

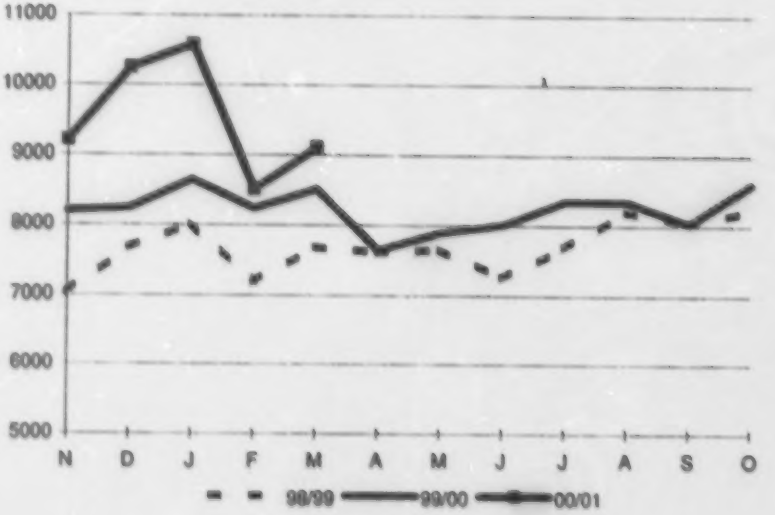


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

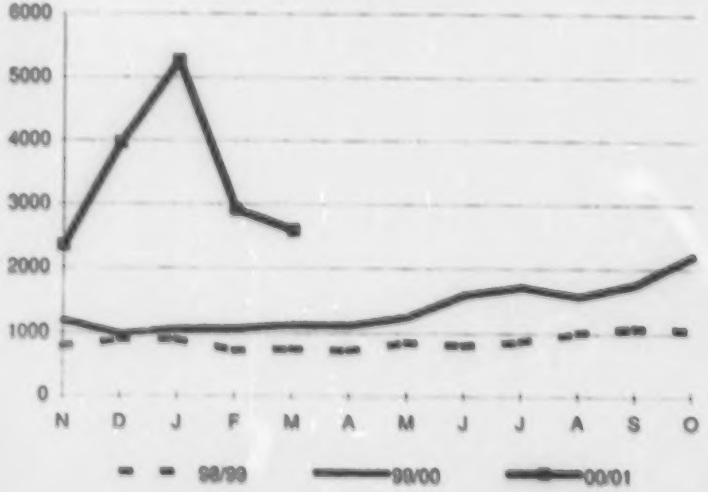
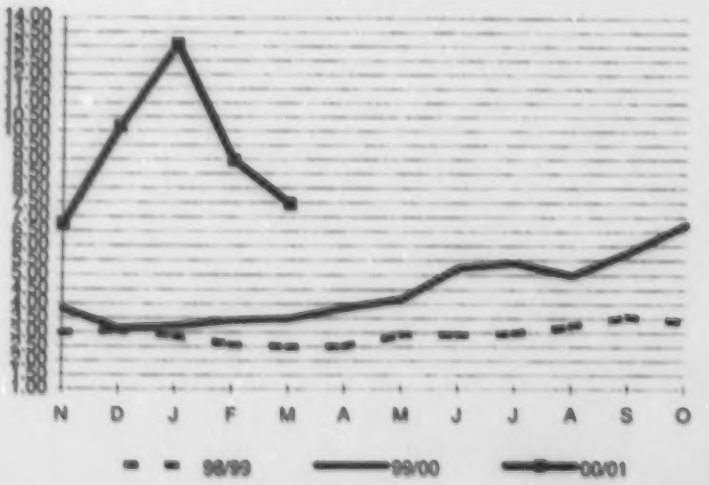


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2001/mars 2001

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
March

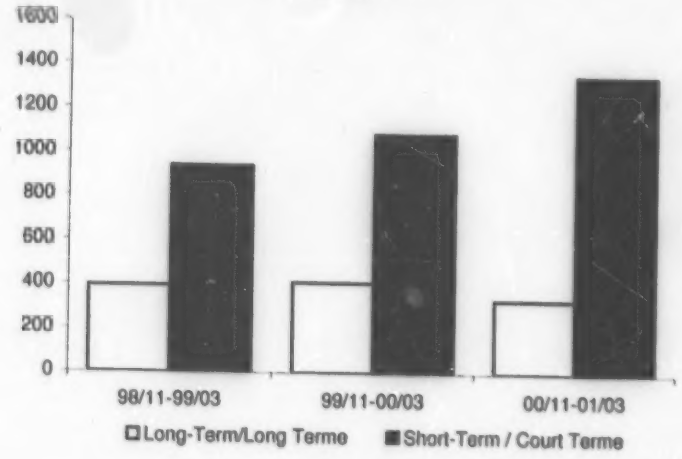


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

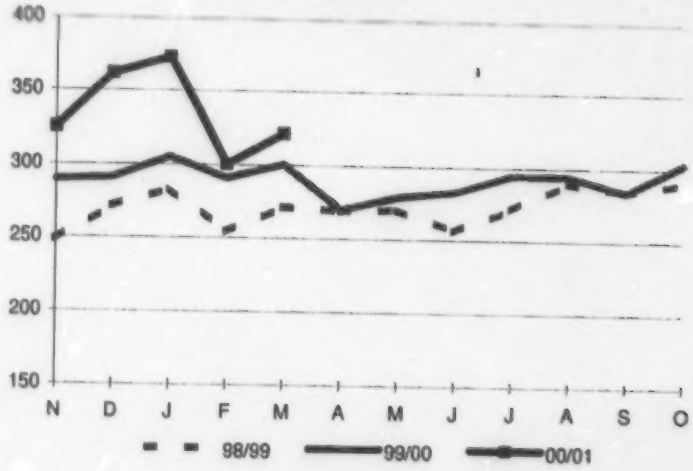


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

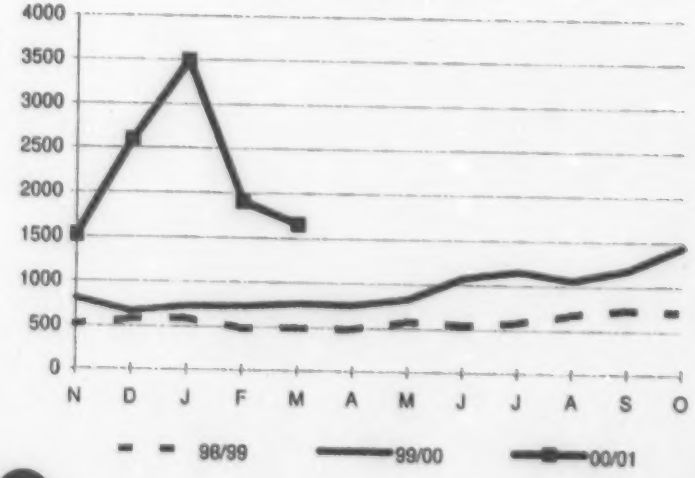
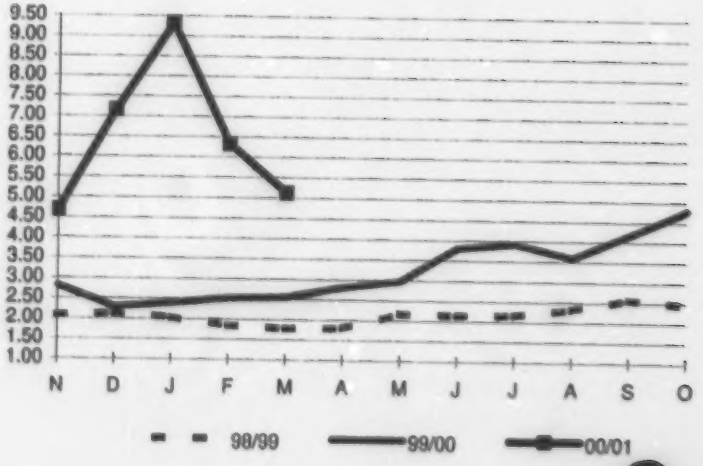


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2000/03	2001/03	% Change	1999/11-2000/03	2000/11-2001/03	% Change
Volume (Millions M3)	Long-term / Long terme	2449.4	1904.2	-22.3%	11477.7	9431.2	-17.8%
	Short-term / Court terme	6062.9	7200.8	18.8%	30876.9	38091.7	23.4%
	Total	8512.3	9105.0	7.0%	42354.6	47522.9	12.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	317.6	506.4	59.5%	1536.5	2848.2	85.4%
	Short-term / Court terme	801.3	2081.6	159.8%	3937.7	14083.8	257.7%
	Total	1118.9	2588.0	131.3%	5474.2	16931.9	209.3%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.42	7.02	105.0%	3.53	7.97	125.5%
	Short-term / Court terme	3.48	7.56	116.9%	3.36	9.70	188.5%
	Total	3.47	7.44	114.8%	3.41	9.35	174.5%
Volume (BCF)	Long-term / Long terme	86.5	67.2	-22.3%	405.2	332.9	-17.8%
	Short-term / Court terme	214.0	254.2	18.8%	1090.0	1344.7	23.4%
	Total	300.5	321.4	7.0%	1495.2	1677.6	12.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	217.4	324.9	49.4%	1052.3	1865.7	77.3%
	Short-term / Court terme	548.6	1335.6	143.4%	2696.4	9240.8	242.7%
	Total	766.0	1660.6	116.8%	3748.7	11106.5	196.3%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.51	4.83	92.1%	2.60	5.60	115.7%
	Short-term / Court terme	2.56	5.20	103.3%	2.47	6.83	176.4%
	Total	2.55	5.12	101.3%	2.50	6.58	163.0%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2000/03	2001/03	% CHANGE VARIATION EN %	2000/03	2001/03	% CHANGE VARIATION EN %	1999/11 2000/03	2000/11 2001/03	% CHANGE VARIATION EN %	1999/11 2000/03	2000/11 2001/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2449.4	1904.2	-22.3	3.42	7.02	105.0	11477.7	9431.2	-17.8	3.53	7.97	125.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3610.2	4702.8	30.3	3.36	7.40	119.9	19150.8	22867.4	19.4	3.31	9.40	183.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2452.7	2498.0	1.8	3.66	7.85	114.5	11726.1	15224.3	29.8	3.44	10.12	194.2
TOTAL - TERM/TERME	8512.3	9105.0	7.0	3.47	7.44	114.8	42354.6	47522.9	12.2	3.41	9.35	174.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1632.1	1365.5	-16.3	3.13	9.07	190.1	8653.8	7525.3	-13.0	3.20	10.17	217.6
MIDWEST/MIDWEST	3021.1	3439.9	13.9	3.28	7.02	114.2	15435.4	17829.1	15.5	3.23	8.88	174.7
MOUNTAIN/ROCHEUSES	84.5	29.0	-65.7	3.37	4.33	28.7	430.8	180.3	-58.1	3.12	6.30	102.1
NORTHEAST/NORD-EST	2508.2	2608.2	4.0	4.07	7.39	81.4	11589.6	14950.0	29.0	3.91	9.02	130.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1266.4	1662.5	31.3	3.17	7.13	125.3	6245.0	7038.2	12.7	3.21	10.42	224.3
TOTAL - REGION/RÉGION	8512.3	9105.0	7.0	3.47	7.44	114.8	42354.6	47522.9	12.2	3.41	9.35	174.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	668.9	682.1	2.0	3.90	6.13	57.1	3355.6	3048.6	-9.2	3.80	6.78	78.4
LDC/SDL	2269.8	1752.9	-22.8	3.56	7.34	105.9	11154.5	10119.6	-9.3	3.48	8.97	157.6
MARKETING CO./DISTRIBUTEURS	5306.3	6291.5	18.6	3.42	7.69	124.4	26346.6	32372.3	22.9	3.35	9.83	193.3
PIPELINE/PIPELINES	267.2	378.6	41.7	2.38	6.27	163.9	1497.9	1982.4	32.3	2.93	7.34	150.1
TOTAL - CUSTOMER TYPE/CLIENT	8512.3	9105.0	7.0	3.47	7.44	114.77	42354.6	47522.9	12.2	3.41	9.35	174.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/03	2001/03	% CHANGE VARIATION EN %	2000/03	2001/03	% CHANGE VARIATION EN %	1999/11 2000/03	2000/11 2001/03	% CHANGE VARIATION EN %	1999/11 2000/03	2000/11 2001/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	86.5	67.2	-22.3	2.51	4.83	92.2	405.2	332.9	-17.8	2.60	5.60	115.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	127.4	166.0	30.3	2.47	5.09	106.1	676.0	807.2	19.4	2.43	6.62	171.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	86.6	88.2	1.8	2.69	5.40	101.0	413.9	537.4	29.8	2.53	7.13	182.2
TOTAL - TERM/TERME	300.5	321.4	7.0	2.55	5.13	101.3	1495.2	1677.6	12.2	2.50	6.58	162.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	57.6	48.2	-16.3	2.30	6.24	171.9	305.5	265.6	-13.0	2.35	7.15	204.1
MIDWEST/MIDWEST	106.6	121.4	13.9	2.41	4.83	100.7	544.9	629.4	15.5	2.38	6.26	163.2
MOUNTAIN/ROCHEUSES	3.0	1.0	-65.7	2.47	2.98	20.6	15.2	6.4	-58.1	2.29	4.44	93.5
NORTHEAST/NORD-EST	88.5	92.1	4.0	2.99	5.09	70.0	409.1	527.8	29.0	2.87	6.35	121.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.7	58.7	31.3	2.33	4.91	111.2	220.5	248.5	12.7	2.36	7.33	210.6
TOTAL - REGION/RÉGION	300.5	321.4	7.0	2.55	5.13	101.3	1495.2	1677.6	12.2	2.50	6.58	162.9
CUSTOMER TYPE/CLIENT												
END-USE/UTILISATEURS ULTIMES	23.6	24.1	2.0	2.87	4.22	47.21	118.5	107.6	-9.2	2.79	4.77	70.6
LDC/SDL	80.1	61.9	-22.8	2.62	5.05	92.93	393.8	357.2	-9.3	2.56	6.31	146.7
MARKETING CO./DISTRIBUTEURS	187.3	222.1	18.6	2.52	5.29	110.34	930.1	1142.8	22.9	2.46	6.92	181.1
PIPELINE/PIPELINES	9.4	13.4	41.7	1.75	4.32	147.34	52.9	70.0	32.3	2.15	5.13	138.2
TOTAL - CUSTOMER TYPE/CLIENT	300.5	321.4	7.0	2.55	5.13	101.3	1495.2	1677.6	12.2	2.50	6.58	162.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/03	2001/03	%CHANGE VARIATION EN %	2000/03	2001/03	%CHANGE VARIATION EN%	1999/11-2000/03	2000/11-2001/03	%CHANGE VARIATION EN %	1999/11-2000/03	2000/11-2001/03	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	36.0	27.1	-24.8				175.6	134.1	-23.6			
	TOTAL	ADEN	36.0	27.1	-24.8				175.6	134.1	-23.6			
CARDSTON		SHORT-TERM/COURT TERM	0.0	0.0	0.0				1.5	0.0	-100.0			
	TOTAL	CARDSTON							1.5	0.0	-100.0			
CHIPPAWA		LONG-TERM/LONG TERME	31.9	33.3	4.4	4.14	6.42	55.0	156.6	162.1	3.5	4.88	6.52	33.6
		SHORT-TERM/COURT TERM	82.0	65.8	-19.7	3.91	7.75	98.3	321.8	316.3	-1.7	3.75	9.45	151.9
	TOTAL	CHIPPAWA	113.9	99.1	-13.0	3.97	7.31	83.8	478.4	478.4	0.0	4.12	8.46	105.3
CORNWALL		LONG-TERM/LONG TERME	9.3	10.3	10.4	5.54	9.83	77.3	58.2	51.7	-11.3	5.47	10.94	100.0
		SHORT-TERM/COURT TERM	14.0	27.3	94.5	4.39	7.40	68.6	76.0	111.6	47.0	4.33	9.35	115.8
	TOTAL	CORNWALL	23.3	37.6	60.9	4.85	8.06	66.3	134.2	163.3	21.7	4.83	9.85	104.2
EAST HEREFORD		LONG-TERM/LONG TERME	55.0	17.3	-68.5	4.07	7.20	76.9	360.5	115.4	-68.0	2.66	6.93	160.5
		SHORT-TERM/COURT TERM	34.1	63.4	85.9				162.2	329.3	103.0			
	TOTAL	EAST HEREFORD	89.1	80.7	-9.4				522.7	444.7	-14.9			
ELMORE		SHORT-TERM/COURT TERM	0.0	1202.9	0.0	0.00	7.62	0.0	0.0	4918.0	0.0	0.00	9.80	0.0
	TOTAL	ELMORE	0.0	1202.9	0.0	0.00	7.62	0.0	0.0	4918.0	0.0	0.00	9.80	0.0
EMERSON		LONG-TERM/LONG TERME	442.7	165.5	-62.6	3.50	6.33	80.7	2168.4	934.9	-56.9	3.41	6.64	94.7
		SHORT-TERM/COURT TERM	718.5	666.7	-7.2	3.59	7.67	113.9	3996.4	4176.5	4.5	3.42	9.50	178.1
	TOTAL	EMERSON	1161.2	832.1	-28.3	3.56	7.41	108.3	6164.9	5111.5	-17.1	3.41	8.98	162.9
HIGHWATER		SHORT-TERM/COURT TERM	19.5	0.0	-100.0				97.9	356.2	264.0			
	TOTAL	HIGHWATER	19.5	0.0	-100.0				97.9	356.2	264.0			
HUNTINGDON		LONG-TERM/LONG TERME	117.3	121.1	3.2	3.51	6.71	91.0	573.4	592.1	3.3	3.56	10.31	189.8
		SHORT-TERM/COURT TERM	795.4	785.3	-1.3	3.14	6.83	117.2	3934.5	3647.6	-7.3	3.22	11.58	259.4
	TOTAL	HUNTINGDON	912.7	906.4	-0.7	3.19	6.81	113.5	4507.9	4239.7	-5.9	3.27	11.40	249.2
IROQUOIS		LONG-TERM/LONG TERME	542.0	498.7	-8.0	3.95	7.29	84.6	2691.6	2499.0	-7.2	3.74	7.79	108.5
		SHORT-TERM/COURT TERM	372.0	277.6	-25.4	4.01	7.88	96.5	1860.3	1880.3	1.1	3.89	10.19	161.8

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2000/03	2001/03	%CHANGE VARIATION EN %	2000/03	2001/03	%CHANGE VARIATION EN%	1999/11-2000/03	2000/11-2001/03	%CHANGE VARIATION EN %	1999/11-2000/03	2000/11-2001/03	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	914.0	776.3	-15.1	3.97	7.50	88.8	4551.9	4379.3	-3.8	3.80	8.82	132.2
KINGSGATE	LONG-TERM/LONG TERME	337.2	358.6	6.3	2.62	7.71	194.4	1533.6	1737.5	13.3	2.99	8.33	178.2
	SHORT-TERM/COURT TERM	1680.4	1740.8	3.6	3.23	8.75	171.3	9024.4	8553.6	-5.2	3.22	10.21	217.5
TOTAL	KINGSGATE	2017.6	2099.4	4.1	3.13	8.58	174.4	10558.0	10291.1	-2.5	3.18	9.89	210.7
MONCHY	LONG-TERM/LONG TERME	508.0	233.9	-54.0	2.19	6.86	213.3	1800.1	1112.6	-38.2	2.87	8.82	207.7
	SHORT-TERM/COURT TERM	1366.5	1556.3	13.9	3.43	6.66	94.3	7380.8	7653.2	3.7	3.13	8.30	165.0
TOTAL	MONCHY	1874.5	1790.3	-4.5	3.09	6.69	116.3	9180.9	8765.8	-4.5	3.08	8.37	171.6
NAPIERVILLE	LONG-TERM/LONG TERME	45.8	44.1	-3.6	5.25	5.98	13.8	222.9	224.1	0.5	5.22	5.84	12.0
	SHORT-TERM/COURT TERM	1.6	43.5	2686.3				11.5	95.2	730.2			
TOTAL	NAPIERVILLE	47.4	87.7	85.1				234.4	319.3	36.2			
NIAGARA FALLS	LONG-TERM/LONG TERME	320.8	351.3	9.5	4.60	6.31	37.2	1766.1	1683.9	-4.7	4.24	7.24	70.9
	SHORT-TERM/COURT TERM	717.1	392.6	-45.3	4.15	7.98	92.5	3224.7	4252.3	31.9	3.95	9.81	148.0
TOTAL	NIAGARA FALLS	1038.0	743.9	-28.3	4.28	7.19	67.8	4990.8	5936.2	18.9	4.05	9.08	123.9
NORTH PORTAL	SHORT-TERM/COURT TERM	1.4	1.1	-20.2				5.8	4.4	-23.0			
TOTAL	NORTH PORTAL	1.4	1.1	-20.2				5.8	4.4	-23.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	17.2	0.0	-100.0				96.3	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)	17.2	0.0	-100.0				96.3	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	18.7	18.7	0.0	4.43	8.88	100.5	89.5	87.0	-2.8	4.49	10.09	124.8
	SHORT-TERM/COURT TERM	0.0	1.4	0.0				21.8	9.3	-57.4			
TOTAL	PHILIPSBURG	18.7	20.1	7.6				111.3	96.3	-13.5			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.2	0.1	-36.6				1.3	1.3	3.2			
TOTAL	REAGAN FIELD	0.2	0.1	-36.6				1.3	1.3	3.2			
SARNIA	SHORT-TERM/COURT TERM	0.0	0.0	0.0				23.3	0.0	-100.0			
TOTAL	SARNIA							23.3	0.0	-100.0			
SPRAGUE	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	7.3	0.0	-100.0	3.70	0.00	-100.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/03	2001/03	%CHANGE VARIATION EN %	2000/03	2001/03	%CHANGE VARIATION EN%	1999/11-2000/03	2000/11-2001/03	%CHANGE VARIATION EN %	1999/11-2000/03	2000/11-2001/03	%CHANGE VARIATION EN %
SPRAGUE		SHORT-TERM/COURT TERM	3.7	5.0	36.3				23.6	73.2	210.0			
	TOTAL	SPRAGUE	3.7	5.0	36.3				30.9	73.2	136.8			
ST CLAIR		LONG-TERM/LONG TERME	0.0	17.6	0.0	0.00	7.85	0.0	16.8	69.7	315.3	4.52	9.43	108.6
		SHORT-TERM/COURT TERM	0.0	16.2	0.0				125.1	97.9	-21.7			
	TOTAL	ST CLAIR	0.0	33.8	0.0				141.9	167.6	18.1			
ST STEPHEN		LONG-TERM/LONG TERME	20.6	33.9	64.2	4.15	7.95	91.7	32.7	161.4	393.3	4.11	9.63	134.0
		SHORT-TERM/COURT TERM	203.3	327.6	61.1	3.44	7.12	107.3	312.2	1481.1	374.5	3.53	9.74	175.7
	TOTAL	ST STEPHEN	223.9	361.4	61.4	3.51	7.20	105.5	344.9	1642.4	376.3	3.59	9.72	170.9
	TOTAL		8512.3	9105.0	7.0	3.47	7.44	114.8	42354.6	47522.9	12.2	3.41	9.35	174.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2000/11	2000/12	2001/01	2001/02	2001/03	2001/04	2001/05	2001/06	2001/07	2001/08	2001/09	2001/10	TOTAL
ADEN	28034.1	26800.7	27783.4	24365.5	27093.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134076.8
CHIPPAWA	92209.4	100369.0	96303.2	90476.1	99063.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	478420.9
CORNWALL	22700.1	30250.0	34185.7	38598.0	37572.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163306.4
EAST HEREFORD	103344.6	102348.8	85899.5	72389.4	80705.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	444687.9
ELMORE	522825.5	1049034.4	1072637.6	1070524.8	1202940.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4917962.4
EMERSON	1070188.3	1104638.1	1221201.6	883327.6	832128.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5111483.8
HIGHWATER	105914.8	112537.9	137785.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	356237.7
HUNTINGDON	808703.0	923478.1	819747.8	781411.4	906367.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4239707.5
IROQUOIS	997646.8	833892.2	975074.2	796371.9	776310.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4379295.5
KINGSGATE	1998761.9	2131604.6	2121432.7	1939859.5	2099448.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10291107.5
MONCHY	1793119.9	1895983.7	1908640.8	1377804.3	1790253.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8765802.2
NAPIERVILLE	47938.2	50804.0	49475.5	83446.8	87656.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319320.7
NIAGARA FALLS	1313385.3	1413173.5	1491898.0	973826.9	743949.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5936232.6
NORTH PORTAL	840.0	868.0	868.0	784.0	1078.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4438.4
PHILIPSBURG	20992.5	18373.2	19104.9	17694.4	20100.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96265.1
REAGAN FIELD	305.4	296.2	282.3	274.2	148.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1306.2
SPRAGUE	15643.1	20352.5	15884.5	16379.3	4989.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73248.5
ST CLAIR	22976.9	46204.9	41520.1	23094.6	33786.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167583.2
ST STEPHEN	330884.9	311449.9	290321.5	348337.6	361447.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1642440.9
TOTAL	9296414.6	10172459.6	10410046.3	8538966.3	9105037.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47522924.2

TABLE 4

TOP 15 EXPORTERS: 2000/11 AND 2001/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes						Million Cubic Feet Millions de pieds cubés					
	2000/11 2001/03	1999/11 2000/03	% CHANGE VARIATION EN %	2001/03	2000/03	% CHANGE VARIATION EN %	2000/11 2001/03	1999/11 2000/03	% CHANGE VARIATION EN %	2001/03	2000/03	% CHANGE VARIATION EN %
TCGS	6994.4	7303.2	-4.2	1250.1	1378.6	-9.3	246909.4	257811.4	-4.2	44128.3	48666.8	-9.3
DUKE ENERGY	4863.3	3523.5	38.0	684.0	879.5	-22.2	171680.0	124383.1	38.0	24145.4	31047.9	-22.2
PAN-ALBERTA	3633.8	3913.3	-7.1	759.4	761.4	-0.3	128277.9	138144.6	-7.1	26809.1	26879.0	-0.3
CORAL ENERGY	2328.7	1496.6	55.6	170.2	320.9	-47.0	82206.2	52832.9	55.6	6008.4	11328.9	-47.0
PG&E	2313.6	2461.0	-6.0	485.2	498.3	-2.6	81673.5	86875.6	-6.0	17129.1	17591.2	-2.6
ENGAGE ENERGY	2188.6	2573.2	-14.9	436.5	479.1	-8.9	77260.1	90835.7	-14.9	15408.1	16913.5	-8.9
AMOCO	2173.2	551.4	294.1	571.0	122.1	367.7	76715.1	19466.2	294.1	20158.1	4309.7	367.7
PROGAS	2103.7	3077.6	-31.6	419.6	632.4	-33.6	74264.1	108643.5	-31.6	14813.2	22323.1	-33.6
PANCANADIAN	1621.4	1191.8	36.0	338.2	244.3	38.4	57236.0	42073.3	36.0	11937.2	8622.6	38.4
WASCANA ENERG	1176.7	903.7	30.2	231.3	158.1	46.3	41538.3	31902.3	30.2	8166.2	5581.0	46.3
ENRON	1027.3	1155.4	-11.1	195.2	199.5	-2.2	36264.6	40787.5	-11.1	6889.4	7043.0	-2.2
POCO	878.8	882.5	-0.4	196.6	182.1	8.0	31023.4	31153.1	-0.4	6940.1	6428.4	8.0
PUGET SOUND	845.7	493.2	71.5	201.4	109.1	84.6	29853.9	17410.2	71.5	7109.0	3851.4	84.6
HUSKY	802.5	448.7	78.8	177.9	90.0	97.8	28330.5	15840.4	78.8	6281.3	3175.9	97.8
PETRO-CANADA	762.8	697.1	9.4	189.8	142.7	33.0	26929.2	24609.9	9.4	6699.7	5035.9	33.0
OTHERS (AUTRES)	13808.2	11682.1	18.2	2798.6	2314.2	20.9	487442.8	412388.6	18.2	98794.0	81694.8	20.9
TOTAL	47522.9	42354.6	12.2	9105.0	8512.3	7.0	1677604.9	1495158.5	12.2	321416.6	300492.8	7.0

Table 5

TOP 15 EXPORTERS: 2000/11 AND 2001/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0011 0103	 9911 0003	 % CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0011 0103	 9911 0003	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0011 0103	 9911 0003	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0011 0103	 9911 0003	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	2174.2	2735.5	-20.5	7.54	3.54	113.4	76751.7	96567.1	-20.5	5.35	2.62	103.9
PROGAS	1621.2	2360.9	-31.3	6.94	3.69	87.8	57229.7	83343.2	-31.3	4.91	2.74	79.3
PAN-ALBERTA	1022.7	2149.4	-52.4	8.11	2.77	192.4	36101.8	75875.8	-52.4	5.77	2.06	180.0
CANWEST	437.8	426.6	2.6	12.19	3.41	257.4	15455.0	15060.4	2.6	8.67	2.53	242.8
ENRON	350.6	361.0	-2.9	8.97	3.47	158.4	12376.8	12744.1	-2.9	6.38	2.57	147.6
COENERGY II	0.0	263.0	-100.0	0.00	2.43	-100.0	0.0	9285.8	-100.0	0.00	1.80	-100.0
PANCANADIAN	1050.4	218.7	380.3	9.62	3.15	205.3	37081.0	7720.1	380.3	6.83	2.34	192.4
SHELL CANADA	207.2	199.4	3.9	5.68	5.19	9.5	7316.1	7039.1	3.9	4.02	3.85	4.5
TCGS/CANSTATES	175.8	186.8	-5.9	3.91	3.54	10.5	6207.0	6594.9	-5.9	2.77	2.63	5.6
TCGS/CNSTS/TMC	161.8	184.6	-12.4	9.30	4.38	112.3	5711.2	6517.0	-12.4	6.59	3.25	102.7
ATCOR	158.5	158.5	0.0	8.73	4.26	104.8	5594.8	5594.8	0.0	6.20	3.16	95.8
AMOCO/CON ED	106.7	130.7	-18.4	7.06	3.98	77.5	3765.2	4615.4	-18.4	4.99	2.95	69.3
POCO	0.0	129.3	-100.0	0.00	3.55	-100.0	0.0	4563.3	-100.0	0.00	2.64	-100.0
RENAISSANCE	114.9	122.1	-6.0	9.86	4.31	128.7	4054.7	4311.6	-6.0	7.03	3.20	119.5
SITHE/INDEPEND	119.8	120.6	-0.7	5.40	4.76	13.5	4229.2	4257.2	-0.7	3.82	3.53	8.5
OTHERS	1729.6	1730.4	0.0	7.68	3.99	92.3	61057.0	61085.3	0.0	5.45	2.96	83.9
TOTAL LONG-TERM	9431.2	11477.7	-17.8	7.97	3.53	125.5	332931.3	405175.4	-17.8	2.62	5.65	115.7

TOP 15 EXPORTERS: 2000/11 AND 2001/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/03

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0011 / 0103	9911 / 0003	% CHANGE VARIATION EN %	0011 / 0103	9911 / 0003	% CHANGE VARIATION EN %	0011 / 0103	9911 / 0003	% CHANGE VARIATION EN %	0011 / 0103	9911 / 0003	% CHANGE VARIATION EN %
SHORT- TERM												
TCGS	4820.2	4567.7	5.5				170157.7	161244.3	5.5			
DUKE ENERGY	4863.3	3523.5	38.0				171680.0	124383.1	38.0			
ENGAGE ENERGY	2188.6	2573.2	-14.9				77260.1	90835.7	-14.9			
PG&E	2313.6	2461.0	-6.0				81673.5	86875.6	-6.0			
PAN-ALBERTA	2611.2	1763.9	48.0				92176.1	62268.8	48.0			
CORAL ENERGY	2328.7	1496.6	55.6				82206.2	52832.9	55.6			
PANCANADIAN	570.9	973.2	-41.3				20155.0	34353.2	-41.3			
WASCANA ENERG	1070.3	795.3	34.6				37784.2	28081.9	34.6			
ENRON	676.7	794.4	-14.8				23887.8	28043.3	-14.8			
POCO	878.8	753.2	16.7				31023.4	26589.7	16.7			
IGI RESOURCES	513.8	720.0	-28.6				18137.9	25415.0	-28.6			
PROGAS	482.5	716.7	-32.7				17034.4	25300.3	-32.7			
PETRO-CANADA	762.8	697.1	9.4				26929.2	24609.9	9.4			
AVISTA CORP	529.7	606.2	-12.6				18698.1	21401.2	-12.6			
RENAISSANCE	98.8	596.5	-83.4				3488.2	21056.4	-83.4			
OTHERS	13381.6	7838.1	70.7				472381.9	276691.7	70.7			
TOTAL SHORT-TERM	38091.7	30876.9	23.4	9.69	3.36	188.4	1344673.6	1089983.1	23.4	6.89	2.49	176.3

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11	6350.8	6.61	0.29	6.32	2945.6	6.91	0.31	6.60	9296.4	6.70	0.30	6.41
2000/12	6661.4	9.79	0.32	9.47	3511.1	10.70	0.33	10.37	10172.5	10.10	0.32	9.78
2001/01	6915.0	12.33	0.31	12.01	3495.1	14.23	0.36	13.86	10410.0	12.96	0.33	12.64
2001/02	5764.4	8.61	0.36	8.25	2774.5	9.65	0.43	9.23	8539.0	8.95	0.38	8.57
2001/03	6607.0	7.29	0.34	6.95	2498.0	7.85	0.33	7.52	9105.0	7.44	0.34	7.11
2000/11 2000/11	6350.8	6.61	0.29	6.32	2945.6	6.91	0.31	6.60	9296.4	6.70	0.30	6.41
2000/11 2000/12	13012.2	8.24	0.32	7.92	6456.7	8.98	0.32	8.66	19468.9	8.48	0.31	8.17
2000/11 2001/01	19927.2	9.66	0.31	9.35	9951.8	10.83	0.34	10.49	29878.9	10.05	0.32	9.73
2000/11 2001/02	25691.6	9.42	0.36	9.06	12726.3	10.57	0.36	10.21	38417.9	9.80	0.33	9.47
2000/11 2001/03	32298.6	8.99	0.34	8.65	14224.3	10.12	0.35	9.77	47522.9	9.35	0.33	9.02

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2000/11		5048.8	6.52	0.34	6.18	2637.0	6.79	0.32	6.47	7685.8	6.61	0.33	6.28
2000/12		5716.7	9.06	0.33	8.73	2959.9	10.16	0.32	9.85	8676.6	9.44	0.33	9.11
2001/01		5928.2	11.86	0.32	11.54	3013.7	13.88	0.36	13.52	8941.9	12.54	0.33	12.21
2001/02		4951.6	8.57	0.38	8.19	2263.9	9.62	0.43	9.19	7215.5	8.90	0.40	8.50
2001/03		5541.7	7.33	0.36	6.97	1915.1	7.95	0.32	7.63	7456.8	7.49	0.35	7.14
2000/11	2000/11	5048.8	6.52	0.34	6.18	2637.0	6.79	0.32	6.47	7685.8	6.61	0.33	6.28
2000/11	2000/12	10765.5	7.88	0.33	7.54	5596.9	8.58	0.32	8.26	16362.5	8.12	0.33	7.79
2000/11	2001/01	16693.8	9.29	0.33	8.96	8610.6	10.44	0.33	10.11	25304.4	9.68	0.33	9.35
2000/11	2001/02	21645.4	9.13	0.34	8.79	10874.5	10.27	0.35	9.92	32519.9	9.51	0.34	9.17
2000/11	2001/03	27187.1	8.76	0.34	8.42	12789.6	9.92	0.35	9.57	39976.7	9.13	0.35	8.79

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11	746.7	6.57	0.19	6.38	236.6	8.26	0.18	8.08	983.3	6.97	0.18	6.79
2000/12	848.6	14.50	0.19	14.31	335.4	16.23	0.26	15.97	1184.0	14.99	0.21	14.78
2001/01	901.9	15.16	0.21	14.95	301.6	15.91	0.33	15.58	1203.6	15.35	0.24	15.11
2001/02	725.6	8.76	0.18	8.57	274.6	10.11	0.27	9.84	1000.3	9.13	0.21	8.92
2001/03	960.7	6.97	0.17	6.80	324.2	8.08	0.25	7.83	1284.9	7.25	0.19	7.06
2000/11 2000/11	746.7	6.57	0.19	6.38	236.6	8.26	0.18	8.08	983.3	6.97	0.18	6.79
2000/11 2000/12	1595.3	10.80	0.19	10.61	572.0	12.95	0.23	12.72	2167.3	11.37	0.20	11.17
2000/11 2001/01	2497.2	12.37	0.20	12.18	873.6	13.97	0.26	13.71	3370.8	12.79	0.21	12.57
2000/11 2001/02	3222.9	11.56	0.19	11.37	1148.2	13.04	0.27	12.78	4371.1	11.95	0.21	11.74
2000/11 2001/03	4183.6	10.51	0.19	10.32	1472.4	11.95	0.26	11.69	5656.0	10.88	0.21	10.68

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2000/11 AND 2001/03 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2000/11 ET 2001/03

Table 9

Million Cubic Metres
Million de metres cubés

PURCHASER ACHETEUR	0011 0103	9911 0003	% CHANGE VARIATION EN %	0103	0003	% CHANGE VARIATION EN %
TRANSCDA GAS S	3433.3	3204.2	7.2	532.1	563.3	-5.5
PAN ALBERTA	2611.2	2917.7	-10.5	548.8	600.3	-8.6
DUKE ENERGY	4193.1	2787.5	50.4	753.7	688.3	9.5
PACIFIC GAS & E	1828.4	2462.4	-25.7	0.0	498.3	0.0
ENGAGE ENERGY	646.8	1997.0	-67.6	72.3	365.8	-80.2
ANE	1687.3	1687.3	0.0	337.5	337.5	0.0
ENRON	1757.3	1611.9	9.0	305.9	313.9	-2.6
PANCANADIAN	1721.6	1325.9	29.8	335.8	274.7	22.2
WAS CANA ENER	1029.2	1118.8	-8.0	0.0	205.5	0.0
N W, PIT	408.3	1009.5	-59.6	0.0	165.3	0.0
PUGET	1416.6	910.7	55.6	379.8	213.3	78.1
NORTHWEST NAT.	775.2	828.6	-6.5	128.6	170.3	-24.5
TENASKA	1365.0	777.8	75.5	275.5	147.6	86.7
INTERMOUNTAIN	543.1	748.4	-27.4	113.9	163.2	-30.2
SEMPRA ENERGY	566.2	717.3	-21.1	94.3	170.4	-44.7
OTHERS	22696.9	18211.2	24.6	5226.8	3634.6	43.8
TOTAL	46679.4	42316.2	10.3	9105.0	8512.3	7.0

Million Cubic Feet
Millions de Pieds Cubes

0011 0103	9911 0003	% CHANGE VARIATION EN %	0103	0003	% CHANGE VARIATION EN %
121200.5	113109.9	7.2	18784.7	19883.5	-5.5
92176.1	102996.4	-10.5	19372.6	21191.4	-8.6
148021.9	98401.6	50.4	26606.2	24298.0	9.5
64544.4	86923.5	-25.7	0.0	17591.2	0.0
22833.4	70495.4	-67.6	2552.0	12913.9	-80.2
59564.9	59564.9	0.0	11913.0	11913.0	0.0
62033.3	56902.5	9.0	10797.5	11081.0	-2.6
60774.1	46807.1	29.8	11853.7	9698.9	22.2
36330.2	39494.8	-8.0	0.0	7253.7	0.0
14412.1	35634.8	-59.6	0.0	5835.2	0.0
50007.3	32147.4	55.6	13408.8	7528.9	78.1
27363.8	29251.7	-6.5	4541.3	6012.2	-24.5
48187.1	27457.1	75.5	9725.5	5208.8	86.7
19171.2	26419.2	-27.4	4022.0	5762.3	-30.2
19986.7	25321.2	-21.1	3328.1	6014.4	-44.7
801220.8	642874.0	24.6	184511.2	128306.3	43.8
1647827.8	1493801.6	10.3	321416.6	300492.8	7.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/01 2000/03	2001/01 2001/03	% CHANGE VARIATION EN %	2000/01 2000/03	2001/01 2001/03	% CHANGE VARIATION EN %	2000/01 2000/03	2001/01 2001/03	% CHANGE VARIATION EN %	2000/01 2000/03	2001/01 2001/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	7065.9	5447.3	-22.9	3.48	8.56	145.9	249.4	192.3	-22.9	2.57	6.02	134.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	11683.5	13839.1	18.5	3.26	9.85	202.1	412.4	488.5	18.5	2.41	6.95	188.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	6708.8	8767.6	30.7	3.43	10.96	219.9	236.8	309.5	30.7	2.53	7.74	206.1
TOTAL - TERM/TERME	25458.1	28054.0	10.2	3.37	9.95	195.6	898.7	990.3	10.2	2.48	7.02	182.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	5058.8	4284.7	-15.3	3.05	11.13	264.5	178.6	151.3	-15.3	2.25	7.84	247.9
MIDWEST/MIDWEST	9228.3	10501.1	13.8	3.17	9.72	206.4	325.8	370.7	13.8	2.34	6.86	192.9
MOUNTAIN/ROCHEUSES	272.6	93.1	-65.9	3.12	6.60	111.2	9.6	3.3	-65.9	2.31	4.66	102.2
NORTHEAST/NORD-EST	7174.9	8731.3	21.7	3.96	9.67	144.4	253.3	308.2	21.7	2.92	6.82	133.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3723.5	4443.9	19.3	3.15	9.96	216.1	131.4	156.9	19.3	2.33	7.02	201.8
TOTAL - REGION/RÉGION	25458.1	28054.0	10.2	9.95	3.37	195.6	898.7	990.3	10.2	2.48	7.02	182.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	2019.0	1965.6	-2.6	3.78	7.06	86.7	71.3	69.4	-2.6	2.79	4.97	78.0
LDC/SDL	6777.7	5754.8	-15.1	3.45	9.44	173.6	239.3	203.2	-15.1	2.55	6.65	161.4
MARKETING CO./DISTRIBUTEURS	15779.5	19537.4	23.8	3.32	10.48	215.9	557.0	689.7	23.8	2.45	7.39	201.9
PIPELINE/PIPELINES	881.9	796.3	-9.7	2.63	7.70	192.7	31.1	28.1	-9.7	1.94	5.40	177.7
TOTAL - CUSTOMER TYPE/CLIENT	25458.1	28054.0	10.2	3.37	9.95	195.6	898.7	990.3	10.2	2.48	7.02	182.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: March 2001 Mars 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********								
LONG TERM								
**********								
AMOCO/CON ED	NIAGARA FALLS	GL-127	26815.3	27063.0	99.1	1013618.3	6526829	6.44
ANADARKO CDA	EMERSON	GL-116	8777.9	8782.3	99.9	330926.8	790257	2.39
ANDROSCOGGIN	EAST HEREFORD	GL-283	12009.6	38502.0	31.2	452041.3	2941638	6.51
ANE & AEC	IROQUOIS	GL-105	15978.0	16523.0	96.7	602051.0	4739642	7.87
ANE & ATCOR		GL-104	31698.0	32767.0	96.7	1194380.6	9258716	7.75
ANE & PROGAS		GL-103	56088.0	57970.0	96.8	2113395.9	16714574	7.91
ANE & TCPL		GL-102	225205.8	232717.0	96.8	8485754.6	58459265	6.89
BROOKLYN NAVY		GL-232	22211.5	23250.0	95.5	835596.6	7092441	8.49
BURLINGTON	EMERSON	GL-118	13149.5	13171.9	99.8	496525.1	1960629	3.95
CANWEST	HUNTINGDON	GL-189	81400.5	80786.0	100.8	3150199.4	24409580	7.75
		GL-218	8479.0	8469.2	100.1	328137.3	1209552	3.69
TOTAL CANWEST			89879.5			3478336.7	25619132	7.37
CDN OCCIDENTAL	EMERSON	GL-177	6510.8	6587.5	98.8	245326.9	2111092	8.61
CHEVRON CAN.	KINGSGATE	GL-250	14755.1	18159.8	81.3	562759.5	2700715	4.80
CRESTAR	EMERSON	GL-108	12500.2	13097.5	95.4	469382.5	3829128	8.16
	MONCHY	GL-257	5610.7	5373.8	100.7	212365.0	1618635	7.62
TOTAL CRESTAR			18110.9			681747.5	5447763	7.99
DARTMOUTH	IROQUOIS	GL-164	1160.0	12427.9	9.3	42639.2	1079859	24.75
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	200112.8	1755841	8.77
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	721927.2	3898524	5.40
ENCOGEN NW		GL-190	8122.8	8419.6	96.5	314596.0	1198639	3.81
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00
	IROQUOIS	GL-258	1735.3	1791.8	96.8	65386.1	478690	7.32
	MONCHY	GL-277	34706.0	36741.2	94.5	1309110.4	9712635	7.42
	NIAGARA FALLS	GL-279	7838.5	7948.4	98.6	293903.4	2431452	8.22
	ST CLAIR	GL-293	17557.4	17546.0	100.1	662265.1	5196826	7.85
TOTAL ENRON			61837.2			2332665.0	17819603	7.64
FORTY MILE	MONCHY	GO-21-98	0.8	0.0	0.0	29.8	[illegible]	8.81

MONTH: MOIS:	November 2000 Novembre 2000	TO À	March 2001 Mars 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
106659.9	107379.0	99.3	4024178.3	28407116	7.06
42756.8	42778.3	99.9	1611931.4	3830072	2.38
89553.7	187542.0	47.8	3365792.9	20918312	6.21
79890.0	80483.0	99.3	3010255.2	26578110	8.83
158490.0	159607.0	99.3	5971903.2	52146309	8.73
280440.0	282370.0	99.3	10566979.3	92162367	8.72
1126029.0	1133557.0	99.3	42428773.1	301154994	7.10
110806.4	113250.0	97.8	4169378.1	43220523	10.37
66152.4	64159.9	103.1	2497914.5	9329587	3.73
396508.6	393506.0	100.8	15352497.2	200886771	13.08
41297.5	41253.2	100.1	1599006.9	5692352	3.56
437806.1			16951504.1	206579123	12.19
30935.7	32087.5	96.4	1165657.2	12215084	10.48
79235.3	88455.8	89.6	3023434.6	13130612	4.34
59269.8	63797.5	92.9	2229942.1	21244906	9.53
27210.1	27149.8	100.2	1027225.7	8793034	8.56
86479.9			3257167.8	30037940	9.22
40827.8	60535.9	67.4	1536146.6	13047639	8.49
25821.0	25821.0	100.0	972080.3	9146658	9.41
23200.0	90796.3	102.6	3638155.1	19718627	5.42
39566.0	41011.6	96.5	1531728.3	5327057	3.48
65378.2	82892.0	78.9	2463450.6	17377016	7.05
8451.9	8727.8	96.8	318467.6	2897982	9.10
168934.4	178965.2	94.4	6372998.1	59457667	9.33
38181.2	38716.4	98.6	1441340.3	14146530	9.81
69663.2	69618.0	100.1	2627696.0	24787852	9.43
350608.9			13223952.6	118667047	8.97
4.3	0.0	0.0	154.5	1463	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: March 2001 Mars 2001

MONTH: MOIS: November 2000 Novembre 2000 TO À March 2001 Mars 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY/CANTERRA	EMERSON	GL-114	13187.0	13171.9	100.1	497018.0	1395193	2.81	60246.8	64159.9	93.9	2271775.1[1]	6515444	2.87
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	33894.2	37355.0	90.7	1353395.4	10761092	7.95	161374.2	181955.0	88.7	6453276.8	62120054	9.63
INDECK/YLAKES	NIAGARA FALLS	GL-215	4701.4	5611.0	83.8	178794.2	1015232	5.68	23668.8	27331.0	86.6	893982.3	4171600	4.67
MEAD CORPORATION	CORNWALL	GO-16-00	600.0	0.0	0.0	22680.0	179206	7.90	2415.0	0.0	0.0	91287.0	878015	9.62
NYSEG	CHIPPAWA	GL-220	8675.9	3782.3	98.8	327081.4	3155247	9.65	42304.7	42778.3	98.9	1593196.7	15487278	9.72
	IROQUOIS	GL-195	5237.3	6975.0	75.1	197341.5	838328	4.25	17529.4	33975.0	51.6	660507.8	2985457	4.52
	NAPIERVILLE		1821.4	6975.0	26.1	68630.4	712077	10.38	16854.0	33975.0	49.6	635038.7	4957377	7.81
TOTAL NYSEG			15734.6			593053.3	4705652	7.93	76688.1			2888763.2	23430112	8.11
PAN-ALBERTA	KINGSGATE	GL-106	210659.5	231836.6	90.9	8034553.2	51442059	6.40	1022684.8	1129268.6	90.6	38998167.5	316411367	8.11
PANCANADIAN		GL-285	83390.0	84537.0	98.6	3181328.6	35864039	11.27	395087.0	411777.0	95.9	15086907.6	160386339	10.63
	MONCHY	GL-284	132587.0	132602.5	100.0	5019743.9	33928356	6.76	655339.0	645902.5	101.5	24759441.9	222912421	9.00
TOTAL PANCANADIAN			215977.0			8201072.5	69792395	8.51	1050426.0			39846349.5	383298760	9.62
PAWTUCKET	IROQUOIS	GL-149	11171.4	11237.5	99.4	420268.1	4194833	9.98	52049.1	54737.5	95.1	1958138.2	15319190	7.82
PROGAS	EMERSON	GL-179	2445.2	6587.5	37.1	92135.1	865697	9.40	23501.3	32987.5	73.2	885529.0	8406140	9.49
		GL-231	0.0	0.0	0.0	0.0	0	0.00	72237.0	72237.0	100.0	2721890.2	8994539	3.30
		GL-234	2630.1	2628.8	100.0	99102.2	773670	7.81	12811.1	12804.8	100.0	482722.3	4604217	9.54
		GL-236	9424.0	9424.0	100.0	355096.3	2755811	7.76	33744.0	45904.0	73.5	1271473.9	11115528	8.74
		GL-237	2964.3	2972.9	99.7	111694.8	863322	7.73	14438.9	14480.9	99.7	544057.8	5163753	9.49
		GL-238	9730.4	9727.8	100.0	366641.5	2857860	7.79	37786.0	47383.8	79.7	1423776.5	12532168	8.80
		GL-240	5733.2	5809.4	98.7	216027.0	1679116	7.77	19788.9	28297.4	69.9	745645.8	6467053	8.67
		GL-270	6045.0	6975.0	99.6	261687.6	2065557	7.89	33903.3	33975.0	99.8	1277470.4	12188282	9.54
		GL-271	2266.4	2877.0	100.1	85398.0	648540	7.59	10089.0	10117.0	108.6	414065.5	3353417	8.10
		GL-286	0.0	0.0	0.0	0.0	0	0.00	36809.3	77313.6	47.6	1386974.4	9890900	7.13
		GL-295	5429.7	5313.4	102.2	204645.4	1585908	7.75	26527.5	25881.4	102.5	998858.2	9321511	9.33
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	6533243	7.90	106876.6	106938.2	99.9	4027110.3	25391558	6.31
	KINGSGATE	GL-288	0.0	0.0	0.0	0.0	0	0.00	12720.9	13560.3	93.8	486574.4	6545728	13.45
	MONCHY	GL-287	17461.1	26337.6	66.3	690331.1	4354899	6.61	62236.1	128289.6	48.5	2362671.2	18341388	7.76
		GL-90	39288.3	296899.4	13.2	1483526.1	9993508	6.74	178177.2	1446187.4	12.3	6770175.3	54867726	8.10
	NIAGARA FALLS	GL-101	43163.4	44020.9	98.1	1629418.4	9215425	5.66	213011.2	214420.0	99.3	8041172.8	45345110	5.64

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: March 2001 / MOIS: Mars 2001

MONTH: November 2000 / Novembre 2000 TO / À March 2001 / Mars 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-109	21581.2	21954.2	98.3	814690.3	4607645	5.66	106503.3	106938.2	99.6	4020499.6	22632479	5.63
		GL-129	63151.6	156308.2	40.4	2383972.9	12516691	5.25	307436.4	761372.2	40.4	11605724.1	59862573	5.16
		GL-178	10532.0	10536.9	100.0	397583.0	2520178	6.34	31256.3	31270.8	100.0	1179925.3	7334144	6.22
TOTAL PROGAS			264700.0			9988180.1	63837172	6.39	1340754.3			50646323.0	332358216	6.56
RENAISSANCE	MONCHY	GL-251	4262.8	4340.0	98.2	161219.1	1118162	6.94	20676.3	21140.0	97.8	779792.1	6791274	8.71
	NIAGARA FALLS	GL-252	5575.7	5580.0	99.9	210148.1	1800864	8.57	26926.6	27180.0	99.1	1014781.4	10977247	10.82
		GL-253	857.9	868.0	98.8	32334.2	277054	8.57	4145.6	4228.0	98.1	156234.9	1689553	10.81
		GL-255	2430.0	2458.3	98.8	91586.7	790759	8.63	11816.5	11974.3	98.7	445308.1	4614431	10.36
		GL-292	3714.0	20553.0	18.1	139980.7	654741	4.68	51295.9	100113.0	51.2	1938594.8	18680841	9.64
TOTAL RENAISSANCE			16840.4			635268.8	4641580	7.31	114860.9			4334711.3	42753346	9.86
SARANAC/SHELL	NAPIERVILLE	GL-197	42323.6	44795.0	94.5	1596022.9	9240083	5.79	207249.3	218195.0	95.0	7815370.9	44409902	5.68
SDG&E/HUSKY	KINGSGATE	GL-208	17174.3	18906.9	90.8	655199.6	10433655	15.92	51961.4	92094.9	56.4	1982871.1	29452371	14.85
SELKIRK	IROQUOIS	GL-157	13314.5	20196.5	65.9	501823.5	4553290	9.07	64854.5	98376.5	65.9	2446170.0	20828922	8.51
SELKIRK/IM.OIL		GL-193	16662.4	16684.2	99.9	628005.8	3392455	5.40	81162.0	81268.2	99.9	3061253.2	19159497	6.26
SELKIRK/PANCDN		GL-194	16662.4	16684.2	99.9	628005.8	2977251	4.74	81162.0	81268.2	99.9	3061253.2	18927126	6.18
SELKRK/PROMARK		GL-192	14833.7	14849.0	99.9	559082.1	2552101	4.56	72254.4	72329.0	99.9	2725278.0	15193092	5.57
SITHE/INDEPEND	CHIPPAWA	GL-219	24595.5	24955.0	98.6	928972.0	4905824	5.28	119803.8	121555.0	98.6	4524989.6	24428200	5.40
ST.LAWRENCE	CORNWALL	GL-264	9689.4	16485.8	58.8	364999.7	3630968	9.95	49244.6	80301.8	61.3	1855761.6	20412786	11.00
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	89802.8	383376	4.27	11279.7	11279.7	100.0	437083.1	2548689	5.83
		GL-266	2121.4	2445.9	86.7	82267.9	351208	4.27	10231.7	11913.9	85.9	396469.9	2307907	5.82
TOTAL TALISMAN			4437.1			172070.7	734584	4.27	21511.4			833553.0	4856596	5.83
TCGS/CANSTATES	KINGSGATE	GL-248	19592.5	26085.0	75.1	745298.7	3007322	4.04	112305.1	127059.0	88.4	4272086.1	16716224	3.91
		GL-249	13041.7	13041.7	100.0	496106.3	2001816	4.04	63525.7	63525.7	100.0	2416517.7	9469291	3.92
TOTAL TCGS/CANSTATES			32634.2			1241405.0	5009138	4.04	175830.8			6688603.8	26185515	3.91
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	38394.1	42504.1	90.3	1449377.3	8328002	5.75	161785.3	207036.1	78.1	6107395.1	56814670	9.30
TCPL	EMERSON	GL-122	13190.5	26343.8	50.1	497018.0	1116119	2.25	64178.5	128319.8	50.0	2418245.9	5404983	2.24
		GL-187	31212.9	86335.0	36.2	1173917.2	8681116	7.39	139518.4	420535.0	33.2	5247790.7	34984375	6.67
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.4	4622405	5.50	107235.8	106938.2	100.3	4048151.5	22705566	5.61
		GL-83	71693.7	81229.3	88.3	2706437.2	19073914	7.05	344733.9	395665.3	87.1	13013704.7	109548041	8.42
TOTAL TCPL			138348.9			5217377.9	3[illegible]	6.42	655666.6			24727892.8	172642965	[illegible]

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NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: March 2001
MOIS: Mars 2001

MONTH: November 2000
MOIS: Novembre 2000

TO March 2001
À Mars 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS MKT	EMERSON	GL-141	13190.5	13171.9	100.1	497018.0	3612109	7.27	64250.5	64159.9	100.1	2420958.9	22435330	9.27
		GL-170	6174.3	8773.0	70.4	232647.6	1878784	8.08	19710.6	42733.0	46.1	742695.4	8582423	11.56
	IROQUOIS	GL-175	44773.3	44795.0	100.0	1687058.0	14041784	8.32	218137.3	218195.0	100.0	8219413.5	84459755	10.28
	NIAGARA FALLS	GL-163	8900.1	8773.0	101.4	335978.8	2990463	8.90	42896.1	42733.0	100.4	1619327.8	11449818	7.07
	PHILIPSBURG	GL-172	9755.7	28086.0	34.7	367594.8	3195879	8.69	47519.7	136806.0	34.7	1790542.3	17483692	9.76
TOTAL TRSCDA GAS MKT			82793.9			3120297.2	25719019	8.24	392514.2			14792937.9	144411018	9.76
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	264686.9	2501886	9.45	34123.1	34216.6	99.7	1285758.4	14029926	10.91
WASCANA ENERGY	NIAGARA FALLS	GL-229	19728.0	21954.2	89.9	744732.0	6267432	8.42	106345.2	106938.2	99.4	4014531.3	41981736	10.46
WASCANA/ROCK	PHILIPSBURG	GL-290	1897.2	1897.2	100.0	71486.5	548778	7.68	5324.4	9241.2	57.6	200623.4	1554321	7.75
*TOTAL LENGTH	LONG TERM		1904231.0			72173259.6	506367856	7.02	9431224.2			357454104.5	2848163418	7.97
**********														
SHORT TERM														
**********														
AEC MARKETING	KINGSGATE	GO-98-99	57149.4	0.0	0.0	2171677.2			287318.0	0.0	0.0	10906628.1		
	MONCHY		70754.5	0.0	0.0	2675935.2			373905.7	0.0	0.0	14110927.6		
TOTAL AEC MARKETING			127903.9			4847612.4			661223.7			25017555.8		
ALCOA	CORNWALL	GO-28-00	4840.0	0.0	0.0	182419.6			23576.2	0.0	0.0	888586.9		
	MONCHY		8558.4	0.0	0.0	323678.7			43145.7	0.0	0.0	1628409.2		
TOTAL ALCOA			13398.4			506098.3			66721.9			2516996.1		
ALLIANCE CANADA	ELMORE	GO-74-00	30743.4	0.0	0.0	1269087.5			101680.9	0.0	0.0	4202010.2		
ALLIANCE PIPELINE		GO-4-00	0.0	0.0	0.0	0.0			522825.5	0.0	0.0	20337912.7		
AMOCO		GO-91-99	143342.9	0.0	0.0	5416382.9			503773.0	0.0	0.0	19400286.3		
	EMERSON		113253.5	0.0	0.0	4280440.8			437997.9	0.0	0.0	16581967.3		
	HUNTINGDON		147089.7	0.0	0.0	5559990.5			547495.0	0.0	0.0	20693717.6		
	IROQUOIS		10597.6	0.0	0.0	400589.3			30036.1	0.0	0.0	1135364.6		
	KINGSGATE		54012.9	0.0	0.0	2041687.6			303940.1	0.0	0.0	11438935.5		
	MONCHY		25034.3	0.0	0.0	946296.5			91080.8	0.0	0.0	3442869.1		
	NIAGARA FALLS		31220.2	0.0	0.0	1180123.5			31377.3	0.0	0.0	1186061.9		
	SPRAGUE		0.0	0.0	0.0	0.0			42260.6	0.0	0.0	1584490.8		
	ST CLAIR		16229.3	0.0	0.0	613265.1			43542.7	0.0	0.0	1645961.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2001 Mars 2001 — MONTH: MOIS: November 2000 Novembre 2000 TO À March 2001 Mars 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMOCO	ST STEPHEN	GO-91-99	30254.8	0.0	0.0	1143631.4			141669.6	0.0	0.0	5355110.8		
TOTAL AMOCO			571035.2			21582407.7			2173173.1			82514765.0		
ANADARKO CDA	EMERSON	GO-82-99	8865.8	0.0	0.0	334240.7			43185.1	0.0	0.0	1628078.3		
ANDROSCOGGIN	CORNWALL	GO-68-99	7386.0	0.0	0.0	278009.0			15623.9	0.0	0.0	589401.0		
	EAST HEREFORD		154.1	0.0	0.0	5800.3			12692.0	0.0	0.0	477184.1		
	IROQUOIS		5504.4	0.0	0.0	207075.5			17700.1	0.0	0.0	667344.0		
	NIAGARA FALLS		965.4	0.0	0.0	36714.2			1630.6	0.0	0.0	61719.0		
TOTAL ANDROSCOGGIN			14009.9			527599.0			47646.6			1795648.1		
ANE	CHIPPAWA	GO-30-99	8499.0	0.0	0.0	320837.3			42495.0	0.0	0.0	1604186.3		
APACHE	ELMORE	GO-27-99	4373.8	0.0	0.0	172677.6			17784.1	0.0	0.0	702983.2		
	KINGSGATE		10417.1	0.0	0.0	397412.4			50572.3	0.0	0.0	1923628.7		
TOTAL APACHE			14790.9			570090.0			68356.4			2626611.9		
AQUILA CANADA	CHIPPAWA	GO-67-00	3731.1	0.0	0.0	142007.2			6654.8	0.0	0.0	252843.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			24173.0	0.0	0.0	947098.5		
	KINGSGATE		26124.7	0.0	0.0	996658.5			61781.3	0.0	0.0	2353818.5		
	MONCHY		8909.7	0.0	0.0	336073.5			43256.5	0.0	0.0	1631478.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			19407.5	0.0	0.0	733832.7		
TOTAL AQUILA CANADA			38765.6			1474739.2			155273.1			5919071.2		
AVISTA CORP	KINGSGATE	GO-41-00	106604.5	0.0	0.0	4066961.8			529676.9	0.0	0.0	20102054.1		
AVISTA ENERGY	HUNTINGDON	GO-57-99	63157.1	0.0	0.0	2399969.8			224332.3	0.0	0.0	8502786.1		
	KINGSGATE		27659.2	0.0	0.0	1056581.5			118598.6	0.0	0.0	4524488.5		
TOTAL AVISTA ENERGY			90816.3			3456551.3			342930.9			13027274.6		
B.C. GAS	HUNTINGDON	GO-37-99	3.1	0.0	0.0	123.1			7400.9	0.0	0.0	293963.8		
		GO-91-00	0.0	0.0	0.0	0.0			36.0	0.0	0.0	1429.9		
	KINGSGATE	GO-37-99	8234.3	0.0	0.0	314138.6			15671.8	0.0	0.0	597879.2		
TOTAL B.C. GAS			8237.4			314261.7			23108.7			893272.9		
BARRINGTON	MONCHY	GO-54-99	4444.1	0.0	0.0	168075.9			21654.2	0.0	0.0	817301.6		
BEAR PAW	NORTH PORTAL	GO-47-00	210.4	0.0	0.0	10614.2			210.4	0.0	0.0	10614.2		
		GO-58-98	868.0	0.0	0.0	43791.1			4228.0	0.0	0.0	218933.3		
TOTAL BEA			1078.4			54405.3			4438.4			229547.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2001 / Mars 2001

MONTH: MOIS: November 2000 / Novembre 2000 TO / À March 2001 / Mars 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BERKLEY	ELMORE	GO-55-99	0.0	0.0	0.0	0.0			11470.1	0.0	0.0	455272.3		
CANWEST	HUNTINGDON	GO-8-99	0.0	0.0	0.0	0.0			305.5	0.0	0.0	11792.3		
CDN HUNTER	CHIPPAWA	GO-86-99	3999.9	0.0	0.0	152116.2			10217.5	0.0	0.0	386022.3		
	ELMORE		55133.2	0.0	0.0	2085689.1			195707.8	0.0	0.0	7468627.5		
	IROQUOIS		0.0	0.0	0.0	0.0			570.2	0.0	0.0	21376.8		
	NIAGARA FALLS		1587.5	0.0	0.0	60372.6			21086.3	0.0	0.0	795825.8		
TOTAL CDN HUNTER			60720.6			2298177.9			227581.8			8671852.4		
CHEVRON CAN.	KINGSGATE	GO-71-99	55995.5	0.0	0.0	2135668.3			266746.5	0.0	0.0	10177448.5		
	NAPIERVILLE		1278.0	0.0	0.0	48410.6			6487.3	0.0	0.0	244913.3		
TOTAL CHEVRON CAN.			57273.5			2184079.0			273233.8			10422361.8		
CNR LTD.	ELMORE	GO-85-99	21884.0	0.0	0.0	916939.6			90520.5	0.0	0.0	3788089.8		
	MONCHY		10827.9	0.0	0.0	409944.3			52761.5	0.0	0.0	1993612.9		
TOTAL CNR LTD.			32711.9			1326883.9			143282.0			5781702.7		
COAST ENERGY	KINGSGATE	GO-5-00	12232.9	0.0	0.0	466440.5			81892.5	0.0	0.0	3109479.1		
COASTAL MERCHANT	EMERSON	GO-82-00	0.0	0.0	0.0	0.0			4613.0	0.0	0.0	174319.4		
	IROQUOIS		0.0	0.0	0.0	0.0			1407.0	0.0	0.0	52748.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			71154.0	0.0	0.0	2690864.3		
	ST CLAIR		0.0	0.0	0.0	0.0			27382.0	0.0	0.0	1035891.0		
TOTAL COASTAL MERCHANT			0.0			0.0			104556.0			3953823.1		
COASTAL OIL & GAS	ELMORE	GO-78-00	138261.0	0.0	0.0	5522144.2			515086.8	0.0	0.0	20559738.9		
CORAL ENERGY	CHIPPAWA	GO-76-00	1374.7	0.0	0.0	51963.7			1374.7	0.0	0.0	51963.7		
	EMERSON	GO-61-98	0.0	0.0	0.0	0.0			145709.0	0.0	0.0	5507800.1		
		GO-76-00	22501.0	0.0	0.0	850537.8			130396.5	0.0	0.0	4928987.6		
	HIGHWATER	GO-61-98	0.0	0.0	0.0	0.0			218452.7	0.0	0.0	8257511.9		
		GO-76-00	0.0	0.0	0.0	0.0			137785.0	0.0	0.0	5208272.9		
	HUNTINGDON	GO-61-98	0.0	0.0	0.0	0.0			61772.3	0.0	0.0	2334992.9		
		GO-76-00	49171.9	0.0	0.0	1858697.8			153992.7	0.0	0.0	5820923.9		
	IROQUOIS	GO-61-98	0.0	0.0	0.0	0.0			206291.0	0.0	0.0	7797799.6		
		GO-76-00	704.1	0.0	0.0	26615.0			111246.0	0.0	0.0	4205098.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2001 / Mars 2001 — MONTH: MOIS: November 2000 / Novembre 2000 TO / À March 2001 / Mars 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	KINGSGATE	GO-61-98	0.0	0.0	0.0	0.0			43557.2	0.0	0.0	1646462.1		
		GO-76-00	22469.6	0.0	0.0	849350.9			67220.6	0.0	0.0	2540938.6		
	MONCHY	GO-61-98	0.0	0.0	0.0	0.0			25352.3	0.0	0.0	958316.9		
	NAPIERVILLE	GO-76-00	31.0	0.0	0.0	1171.8			70.1	0.0	0.0	2649.8		
	NIAGARA FALLS	GO-61-98	0.0	0.0	0.0	0.0			547888.9	0.0	0.0	20710200.0		
		GO-76-00	4282.8	0.0	0.0	161889.8			341329.4	0.0	0.0	12902251.1		
	ST STEPHEN		69670.2	0.0	0.0	2633533.5			136286.0	0.0	0.0	5151610.7		
TOTAL CORAL ENERGY			170205.3			6433760.2			2328724.4			88025780.5		
CORAL RESOURCES	EMERSON	GO-77-00	13130.3	0.0	0.0	496325.3			51250.5	0.0	0.0	1937268.9		
	IROQUOIS		30436.3	0.0	0.0	1150492.1			118799.7	0.0	0.0	4490628.6		
	MONCHY		26554.8	0.0	0.0	1003771.4			102528.6	0.0	0.0	3875581.0		
	NAPIERVILLE		42202.2	0.0	0.0	1595243.1			80929.4	0.0	0.0	3059131.3		
	NIAGARA FALLS		17853.9	0.0	0.0	674877.4			167738.9	0.0	0.0	6340530.3		
TOTAL CORAL RESOURCES			130177.5			4920709.4			521247.1			19703140.0		
CORDECA	ELMORE	GO-73-00	47167.9	0.0	0.0	1891904.5			190305.1	0.0	0.0	7629949.7		
CRESTAR		GO-7-00	22859.0	0.0	0.0	877785.6			75139.0	0.0	0.0	2886188.9		
	IROQUOIS		4315.8	0.0	0.0	163525.7			21110.2	0.0	0.0	795826.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1202.3	0.0	0.0	45354.5		
TOTAL CRESTAR			27174.8			1041311.3			97451.5			3727369.8		
DARTMOUTH	IROQUOIS	GO-38-99	10887.5	0.0	0.0	409587.7			18914.5	0.0	0.0	711811.7		
DOMCAN	ELMORE	GO-44-00	17672.8	0.0	0.0	721227.0			50342.2	0.0	0.0	2052748.6		
DUKE ENERGY	CORNWALL	GO-71-00	7296.8	0.0	0.0	275016.0			37821.7	0.0	0.0	1429949.5		
	ELMORE		92943.6	0.0	0.0	3717745.2			360555.2	0.0	0.0	14422209.2		
	EMERSON		40810.1	0.0	0.0	1537723.1			342518.7	0.0	0.0	12951541.0		
	HUNTINGDON		68975.5	0.0	0.0	2671421.1			388653.0	0.0	0.0	15104479.5		
	IROQUOIS		41422.0	0.0	0.0	1560779.8			341693.1	0.0	0.0	12958754.2		
	KINGSGATE		195067.2	0.0	0.0	7441814.0			1008961.9	0.0	0.0	38361115.3		
	MONCHY		66940.2	0.0	0.0	2539709.6			324243.9	0.0	0.0	12293936.4		
	NIAGARA FALLS		1857.5	0.0	0.0	70119.5			1120469.6	0.0	0.0	42425825.6		
	ST CLAIR		0.0	0.0	0.0	0.0			10765.3	0.0	0.0	407864.2		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2001 / Mars 2001 — MONTH: MOIS: November 2000 / Novembre 2000 — TO / À March 2001 / Mars 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DUKE ENERGY	ST STEPHEN	GO-71-00	168673.2	0.0	0.0	6392714.2			927642.1	0.0	0.0	35157635.5 [1]		
TOTAL DUKE ENERGY			683986.0			26207042.4			4863324.4			185513310.4		
DYNEGY	ELMORE	GO-22-99	33441.3	0.0	0.0	1336648.8			130052.1	0.0	0.0	5173031.8		
ENBRIDGE CONSUMERS		GO-72-00	13172.4	0.0	0.0	534799.4			49965.3	0.0	0.0	2025175.8		
ENCO GAS	HUNTINGDON	GO-65-00	7869.0	0.0	0.0	304766.4			36528.0	0.0	0.0	1418630.4		
ENGAGE ENERGY	CORNWALL	GO-76-98	0.0	0.0	0.0	0.0			887.1	0.0	0.0	33434.8		
		GO-94-00	450.4	0.0	0.0	16975.6			1307.6	0.0	0.0	49283.4		
	ELMORE	GO-76-98	0.0	0.0	0.0	0.0			22574.0	0.0	0.0	901379.8		
		GO-94-00	28904.1	0.0	0.0	1138532.5			78165.3	0.0	0.0	3089386.3		
	EMERSON	GO-76-98	0.0	0.0	0.0	0.0			108532.0	0.0	0.0	4089485.8		
		GO-94-00	52749.1	0.0	0.0	1987586.1			155780.3	0.0	0.0	5869801.8		
	HUNTINGDON	GO-76-98	0.0	0.0	0.0	0.0			161252.0	0.0	0.0	6272866.0		
		GO-94-00	61934.1	0.0	0.0	2398707.7			225917.1	0.0	0.0	8772080.3		
	IROQUOIS	GO-76-98	0.0	0.0	0.0	0.0			41497.9	0.0	0.0	1563640.9		
		GO-94-00	21288.9	0.0	0.0	802165.8			55562.9	0.0	0.0	2093610.1		
	KINGSGATE	GO-76-98	0.0	0.0	0.0	0.0			287831.9	0.0	0.0	10984874.0		
		GO-94-00	141585.8	0.0	0.0	5401498.5			429149.7	0.0	0.0	16362913.5		
	MONCHY	GO-76-98	0.0	0.0	0.0	0.0			178422.6	0.0	0.0	6728153.6		
		GO-94-00	91386.2	0.0	0.0	3456226.1			264583.2	0.0	0.0	9992478.2		
	ST STEPHEN	GO-76-98	0.0	0.0	0.0	0.0			68792.8	0.0	0.0	2602431.7		
		GO-94-00	38180.4	0.0	0.0	1444364.6			108355.4	0.0	0.0	4099085.0		
TOTAL ENGAGE ENERGY			436479.0			16646056.7			2188611.8			83504905.2		
ENRON	HUNTINGDON	GO-75-98	0.0	0.0	0.0	0.0			1915.5	0.0	0.0	74723.7		
		GO-79-00	1599.0	0.0	0.0	62377.0			19050.3	0.0	0.0	743152.2		
	IROQUOIS	GO-75-98	0.0	0.0	0.0	0.0			17636.4	0.0	0.0	664539.6		
		GO-79-00	30446.7	0.0	0.0	1147231.7			140506.7	0.0	0.0	5294292.5		
	KINGSGATE	GO-75-98	0.0	0.0	0.0	0.0			42968.3	0.0	0.0	1628498.6		
		GO-79-00	79922.4	0.0	0.0	3049039.7			328589.0	0.0	0.0	12516899.4		
	MONCHY	GO-75-98	0.0	0.0	0.0	0.0			10034.9	0.0	0.0	378817.5		
		GO-79-00	17508.0	0.0	0.0	660401.8			74855.6	0.0	0.0	2823645.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MARCH 2001 / MOIS: MARS 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENRON	NIAGARA FALLS	GO-75-98	0.0	0.0	0.0	0.0		
		GO-79-00	3847.6	0.0	0.0	145246.9		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL ENRON			133323.7			5064297.0		
ENRON CANADA	HUNTINGDON	GO-78-98	0.0	0.0	0.0	0.0		
		GO-89-00	4414.6	0.0	0.0	172964.0		
TOTAL ENRON CANADA			4414.6			172964.0		
EPEM MARKETING	HUNTINGDON	GO-105-99	0.0	0.0	0.0	0.0		
	KINGSGATE		20764.4	0.0	0.0	792161.1		
TOTAL EPEM MARKETING			20764.4			792161.1		
GULF	ELMORE	GO-11-00	48785.7	0.0	0.0	1976796.6		
	KINGSGATE		8257.1	0.0	0.0	316246.9		
	MONCHY		35556.9	0.0	0.0	1338361.7		
TOTAL GULF			92599.7			3631405.2		
HUNT OIL	ELMORE	GO-7-01	5761.6	0.0	0.0	236225.6		
HUSKY OIL	CHIPPAWA	GO-28-99	8854.1	0.0	0.0	333622.5		
	EAST HEREFORD		3714.0	0.0	0.0	139943.5		
	ELMORE		10652.7	0.0	0.0	440276.1		
	EMERSON		8034.7	0.0	0.0	302747.5		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		11074.7	0.0	0.0	400350.4		
	MONCHY		116835.4	0.0	0.0	4418714.8		
	NIAGARA FALLS		1595.8	0.0	0.0	60129.7		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL HUSKY OIL			160761.4			6095784.6		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	0.0	0.0	0.0	0.0		
		GO-8-01	13034.3	0.0	0.0	490611.0		
TOTAL HYDRO-QUEBEC			13034.3			490611.0		
IGI RESOURCES	HUNTINGDON	GO-70-99	88580.8	0.0	0.0	3366070.4		
	KINGSGATE		19442.7	0.0	0.0	741739.0		

MONTH: NOVEMBER 2000 / MOIS: NOVEMBRE 2000 — TO / À — MARCH 2001 / MARS 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENRON	NIAGARA FALLS	GO-75-98	69.4	0.0	0.0	2619.9		
		GO-79-00	25204.6	0.0	0.0	951473.7		
	ST CLAIR		15858.3	0.0	0.0	598175.1		
TOTAL ENRON			676689.0			25676837.6		
ENRON CANADA	HUNTINGDON	GO-78-98	15016.6	0.0	0.0	588350.4		
		GO-89-00	18354.0	0.0	0.0	719109.7		
TOTAL ENRON CANADA			33370.6			1307460.1		
EPEM MARKETING	HUNTINGDON	GO-105-99	7916.0	0.0	0.0	314898.1		
	KINGSGATE		99401.0	0.0	0.0	3794631.2		
TOTAL EPEM MARKETING			107316.9			4109529.3		
GULF	ELMORE	GO-11-00	181865.8	0.0	0.0	7369202.3		
	KINGSGATE		40725.3	0.0	0.0	1559779.0		
	MONCHY		172520.8	0.0	0.0	6493682.8		
TOTAL GULF			395111.9			15422664.1		
HUNT OIL	ELMORE	GO-7-01	11793.7	0.0	0.0	482335.3		
HUSKY OIL	CHIPPAWA	GO-28-99	47228.5	0.0	0.0	1783273.8		
	EAST HEREFORD		14852.8	0.0	0.0	560541.0		
	ELMORE		35928.7	0.0	0.0	1458357.4		
	EMERSON		50168.5	0.0	0.0	1891428.2		
	IROQUOIS		4153.6	0.0	0.0	156893.8		
	KINGSGATE		82872.5	0.0	0.0	3141897.9		
	MONCHY		513051.0	0.0	0.0	19386943.3		
	NIAGARA FALLS		1952.3	0.0	0.0	73630.4		
	ST CLAIR		371.7	0.0	0.0	13949.9		
TOTAL HUSKY OIL			750579.6			28466915.7		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	43564.9	0.0	0.0	1638338.7		
		GO-8-01	13034.3	0.0	0.0	490611.0		
TOTAL HYDRO-QUEBEC			56599.2			2128949.7		
IGI RESOURCES	HUNTINGDON	GO-70-99	419100.7	0.0	0.0	15925826.6		
	KINGSGATE		94706.6	0.0	0.0	3602543.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM L[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

APPEN[illegible]

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2001 Mars 2001

MONTH: MOIS: November 2000 Novembre 2000 TO À March 2001 Mars 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL IGI RESOURCES			108023.5			4107809.4			513807.3			19528369.8		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10425.9	0.0	0.0	393577.7			51345.9	0.0	0.0	1938307.7		
INDECK/YERKES		GO-39-00	10571.0	0.0	0.0	399055.3			31235.0	0.0	0.0	1179121.3		
MARATHON	ELMORE	GO-63-00	9649.1	0.0	0.0	375350.0			37863.5	0.0	0.0	1514191.4		
MIRANT CANADA		GO-37-00	20666.2	0.0	0.0	805981.8			56629.4	0.0	0.0	2230484.6		
	EMERSON		0.0	0.0	0.0	0.0			11916.9	0.0	0.0	471454.1		
	HUNTINGDON		43822.5	0.0	0.0	1709077.5			218671.0	0.0	0.0	8528169.0		
	KINGSGATE		41866.2	0.0	0.0	1632781.8			163152.3	0.0	0.0	6362939.7		
TOTAL MIRANT CANADA			106354.9			4147841.1			450369.6			17593047.4		
MONTANA POWER	ADEN	GO-14-00	0.0	0.0	0.0	0.0			28034.1	0.0	0.0	1017637.8		
	KINGSGATE		0.0	0.0	0.0	0.0			7851.3	0.0	0.0	297564.3		
	MONCHY		0.0	0.0	0.0	0.0			7797.9	0.0	0.0	293182.7		
	REAGAN FIELD		0.0	0.0	0.0	0.0			305.4	0.0	0.0	14393.5		
TOTAL MONTANA POWER			0.0			0.0			43988.7			1622778.3		
MONTANA-DAKOTA	MONCHY	GO-16-99	8701.8	0.0	0.0	329102.1			40825.6	0.0	0.0	1541094.9		
MURPHY OIL	EMERSON	GO-33-00	2889.0	0.0	0.0	108655.3			14057.2	0.0	0.0	529017.6		
N. AMERICAN	CHIPPAWA	GO-27-00	473.9	0.0	0.0	17889.7			2574.1	0.0	0.0	97172.3		
	NIAGARA FALLS		8664.0	0.0	0.0	327066.0			49979.3	0.0	0.0	1886718.6		
TOTAL N. AMERICAN			9137.9			344955.7			52553.4			1983890.9		
NUMAC ENERGY	MONCHY	GO-45-00	18007.3	0.0	0.0	681036.1			87064.8	0.0	0.0	3286110.9		
NW NATURAL GAS	KINGSGATE	GO-79-99	27769.1	0.0	0.0	1065500.3			290271.7	0.0	0.0	11137724.8		
OCEAN ENERGY	EMERSON	GO-17-99	514.0	0.0	0.0	19331.5			1884.7	0.0	0.0	71156.0		
PAN-ALBERTA	MONCHY	GO-2-01	548783.6	0.0	0.0	20754995.6			790450.4	0.0	0.0	29880333.5		
		GO-2-99	0.0	0.0	0.0	0.0			1820699.8	0.0	0.0	68663557.5		
TOTAL PAN-ALBERTA			548783.6			20754995.6			2611150.2			98543891.0		
PANCANADIAN	ADEN	GO-99-99	27093.1	0.0	0.0	977519.1			106042.7	0.0	0.0	3843765.5		
	ELMORE		0.0	0.0	0.0	0.0			728.0	0.0	0.0	27576.6		
	EMERSON		38151.0	0.0	0.0	1437911.1			191770.0	0.0	0.0	7235397.8		
	IROQUOIS		0.0	0.0	0.0	0.0			3892.0	0.0	0.0	147429.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2001 / Mars 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PANCANADIAN	KINGSGATE	GO-99-99	20893.0	0.0	0.0	797068.0		
	MONCHY		29541.1	0.0	0.0	1117093.1		
	NIAGARA FALLS		6351.0	0.0	0.0	239369.2		
	REAGAN FIELD		148.1	0.0	0.0	6957.7		
TOTAL PANCANADIAN			122177.3			4575918.2		
PAWTUCKET	IROQUOIS	GO-39-99	0.0	0.0	0.0	0.0		
PETRO-CANADA	ELMORE	GO-72-99	96423.4	0.0	0.0	3950466.8		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	KINGSGATE		24747.3	0.0	0.0	944109.5		
	MONCHY		68618.0	0.0	0.0	2597877.5		
TOTAL PETRO-CANADA			189788.7			7492453.9		
PETROCOM	IROQUOIS	GO-100-99	141.2	0.0	0.0	5328.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL PETROCOM			141.2			5328.0		
PG&E	KINGSGATE	GO-63-99	485230.5	0.0	0.0	18511544.3		
PG&E ENERGY	ELMORE	GO-50-99	21850.1	0.0	0.0	886021.5		
	IROQUOIS		31278.2	0.0	0.0	1178875.3		
	NIAGARA FALLS		8795.3	0.0	0.0	327097.2		
TOTAL PG&E ENERGY			61923.6			2391994.0		
PIONEER	ELMORE	GO-61-00	79355.2	0.0	0.0	3269713.0		
PITTSFIELD	NIAGARA FALLS	GO-60-00	27706.0	0.0	0.0	1044239.1		
POCO	ELMORE	GO-68-98	0.0	0.0	0.0	0.0		
		GO-90-00	41176.6	0.0	0.0	1557299.0		
	HUNTINGDON	GO-68-98	0.0	0.0	0.0	0.0		
		GO-90-00	14121.0	0.0	0.0	533773.8		
	KINGSGATE	GO-68-98	0.0	0.0	0.0	0.0		
		GO-90-00	69423.9	0.0	0.0	2648521.9		
	MONCHY	GO-68-98	0.0	0.0	0.0	0.0		
		GO-90-00	58555.2	0.0	0.0	2214557.6		
	NIAGARA FALLS	GO-68-98	0.0	0.0	0.0	0.0		

MONTH: MOIS: November 2000 / Novembre 2000 — TO / À — March 2001 / Mars 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
110748.0	0.0	0.0	4229645.2		
123597.7	0.0	0.0	4664758.2		
33167.0	0.0	0.0	1251330.7		
1000.8	0.0	0.0	47066.6		
570946.2			21446969.7		
2363.6	0.0	0.0	88970.7		
308793.9	0.0	0.0	13213109.3		
4066.1	0.0	0.0	158252.6		
120038.8	0.0	0.0	4566193.9		
329948.0	0.0	0.0	12456943.5		
762846.8			30394499.3		
141.2	0.0	0.0	5328.0		
1062.3	0.0	0.0	40092.3		
1203.5			45420.3		
2313632.9	0.0	0.0	88002642.7		
77393.2	0.0	0.0	3138294.2		
116250.5	0.0	0.0	4367370.1		
19232.1	0.0	0.0	723746.0		
212875.8			8229410.3		
287375.9	0.0	0.0	11724087.9		
133881.0	0.0	0.0	5052756.8		
23670.2	0.0	0.0	891183.1		
104186.6	0.0	0.0	3985484.9		
27863.1	0.0	0.0	1053225.2		
40996.4	0.0	0.0	1549663.9		
135284.6	0.0	0.0	5134193.4		
202001.4	0.0	0.0	7695913.4		
113180.5	0.0	0.0	4173464.1		
165699.4	0.0	0.0	6349014.3		
26749.0	0.0	0.0	1010042.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2001 Mars 2001 — MONTH: MOIS: November 2000 Novembre 2000 — TO À March 2001 Mars 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
POCO	NIAGARA FALLS	GO-90-00	13321.4	0.0	0.0	503016.0			39193.3	0.0	0.0	1479938.9		
TOTAL POCO			196598.1			7457168.4			878824.5			33322123.4		
PORTLAND G.E.	KINGSGATE	GO-83-99	35740.6	0.0	0.0	1363861.3			173635.5	0.0	0.0	6606366.7		
POWER CITY	CORNWALL	GO-40-00	162.2	0.0	0.0	6082.5			1016.2	0.0	0.0	38106.8		
PROGAS	ELMORE	GO-7-99	62333.3	0.0	0.0	2379860.0			247326.7	0.0	0.0	9424717.6		
	EMERSON		30336.7	0.0	0.0	1143088.4			100034.5	0.0	0.0	3769101.3		
	IROQUOIS		0.0	0.0	0.0	0.0			24739.8	0.0	0.0	932441.5		
	MONCHY		4430.2	0.0	0.0	168259.0			74590.9	0.0	0.0	2840003.3		
	NIAGARA FALLS		1738.9	0.0	0.0	65643.5			35855.9	0.0	0.0	1353560.2		
TOTAL PROGAS			98839.1			3756850.8			482547.8			18319823.8		
PUGET SOUND	HUNTINGDON	GO-66-99	201382.0	0.0	0.0	7853898.0			845697.6	0.0	0.0	32982206.4		
QUESTAR		GO-81-00	0.0	0.0	0.0	0.0			9140.0	0.0	0.0	347320.0		
RELIANT	ELMORE	GO-64-00	11261.5	0.0	0.0	438072.4			29844.9	0.0	0.0	1161709.9		
	HUNTINGDON		4015.8	0.0	0.0	159748.5			21034.1	0.0	0.0	836736.5		
	KINGSGATE		10090.7	0.0	0.0	385464.7			59823.2	0.0	0.0	2277178.7		
TOTAL RELIANT			25368.0			983285.6			110702.2			4275625.1		
RENAISSANCE	CHIPPAWA	GO-81-99	0.0	0.0	0.0	0.0			8302.3	0.0	0.0	310755.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			6737.3	0.0	0.0	252177.1		
	EMERSON		0.0	0.0	0.0	0.0			9669.5	0.0	0.0	361929.4		
	IROQUOIS		0.0	0.0	0.0	0.0			7839.6	0.0	0.0	293436.2		
	MONCHY		0.0	0.0	0.0	0.0			50663.8	0.0	0.0	1896346.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			15601.0	0.0	0.0	583945.4		
TOTAL RENAISSANCE			0.0			0.0			98813.5			3698589.3		
RUMFORD	EAST HEREFORD	GO-62-98	43418.6	0.0	0.0	1636012.9			211490.6	0.0	0.0	7968965.9		
SDG&E	KINGSGATE	GO-30-00	21048.1	0.0	0.0	802774.5			98393.7	0.0	0.0	3754880.1		
SETC	HUNTINGDON	GO-60-99	12262.3	0.0	0.0	462166.1			84415.6	0.0	0.0	3186601.6		
	IROQUOIS		20944.4	0.0	0.0	787928.3			101451.6	0.0	0.0	3817252.1		
	KINGSGATE		17337.3	0.0	0.0	652055.9			42079.1	0.0	0.0	1586142.5		
	NIAGARA FALLS		1282.4	0.0	0.0	48769.7			78604.1	0.0	0.0	2969457.0		
	ST STEPHEN		20391.4	0.0	0.0	777728.0			97938.1	0.0	0.0	3695193.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS:	March 2001 Mars 2001					MONTH: MOIS:	November 2000 Novembre 2000			TO À	March 2001 Mars 2001
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SETC			72217.8			2728647.9			404488.5			15254646.7		
SMUD	KINGSGATE	GO-10-00	10841.7	0.0	0.0	413610.9			51406.8	0.0	0.0	1961883.6		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	2023.1	0.0	0.0	76999.2			2023.1	0.0	0.0	76999.2		
	CORNWALL		977.5	0.0	0.0	36793.1			977.5	0.0	0.0	36793.1		
	IROQUOIS		778.8	0.0	0.0	29298.5			778.8	0.0	0.0	29298.5		
	NIAGARA FALLS		8963.4	0.0	0.0	340878.1			29627.4	0.0	0.0	1122487.0		
TOTAL SPRAGUE ENERGY			12742.8			483968.8			33406.8			1265577.8		
ST.LAWRENCE	CORNWALL	GO-1-99	0.0	0.0	0.0	0.0			7703.4	0.0	0.0	290192.6		
		GO-83-00	6170.3	0.0	0.0	232558.6			22733.2	0.0	0.0	856814.3		
	IROQUOIS	GO-1-99	0.0	0.0	0.0	0.0			1980.3	0.0	0.0	74623.1		
		GO-83-00	504.0	0.0	0.0	18995.8			1861.9	0.0	0.0	70175.0		
TOTAL ST.LAWRENCE			6674.3			251554.4			34278.8			1291805.0		
SUMMIT	ELMORE	GO-49-99	16585.3	0.0	0.0	681655.8			58522.1	0.0	0.0	2410745.3		
SUNCOR	KINGSGATE	GO-15-99	35137.3	0.0	0.0	1340488.0			170356.1	0.0	0.0	6498411.8		
	MONCHY		13301.8	0.0	0.0	503207.1			64219.3	0.0	0.0	2425338.8		
TOTAL SUNCOR			48439.1			1843695.2			234575.4			8923750.6		
TALISMAN	HUNTINGDON	GO-42-99	16889.3	0.0	0.0	654967.0			82529.2	0.0	0.0	3198013.4		
TENASKA GAS	EMERSON	GO-76-99	16370.4	0.0	0.0	615690.9			135474.6	0.0	0.0	5101092.9		
	IROQUOIS		140.8	0.0	0.0	5296.4			714.8	0.0	0.0	26976.9		
	MONCHY		75204.9	0.0	0.0	2844249.3			418284.5	0.0	0.0	15785323.6		
TOTAL TENASKA GAS			91716.1			3465236.9			554473.9			20913393.4		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	279.4	0.0	0.0	10731.8			21297.6	0.0	0.0	818040.8		
TRSCDA GAS SRV	CHIPPAWA	GO-94-99	4896.4	0.0	0.0	184937.0			23049.0	0.0	0.0	870560.7		
	EAST HEREFORD		3074.0	0.0	0.0	114475.8			26941.3	0.0	0.0	1003294.1		
	EMERSON		245001.0	0.0	0.0	9231637.8			1857011.9	0.0	0.0	69972209.0		
	IROQUOIS		68234.0	0.0	0.0	2571057.1			484487.5	0.0	0.0	18255489.1		
	KINGSGATE		47426.4	0.0	0.0	1804100.3			177138.4	0.0	0.0	6738344.9		
	MONCHY		225781.9	0.0	0.0	8507462.1			1090058.5	0.0	0.0	40876790.9		
	NAPIERVILLE		0.0	0.0	0.0	0.0			7730.6	0.0	0.0	290670.5		
	NIAGARA FALLS		208361.7	0.0	0.0	7865654.2			1141121.7	0.0	0.0	43077029.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2001 Mars 2001

MONTH: MOIS: November 2000 Novembre 2000 TO À March 2001 Mars 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS SRV	PHILIPSBURG	GO-94-99	600.0	0.0	0.0	22608.0			5197.7	0.0	0.0	195849.3		
	SPRAGUE		336.0	0.0	0.0	12660.5			7462.7	0.0	0.0	281194.5		
TOTAL TRSCDA GAS SRV			803711.4			30314592.7			4820199.3			181561432.8		
TXU ENERGY	CHIPPAWA	GO-25-99	29340.7	0.0	0.0	1111425.7			154390.4	0.0	0.0	5848308.5		
	KINGSGATE		0.0	0.0	0.0	0.0			12476.8	0.0	0.0	472621.2		
	NIAGARA FALLS		4450.0	0.0	0.0	168566.0			73008.5	0.0	0.0	2765562.1		
TOTAL TXU ENERGY			33790.7			1279991.8			239875.7			9086491.8		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2598.9	0.0	0.0	98082.5			12765.2	0.0	0.0	481758.7		
	EMERSON		11663.2	0.0	0.0	440169.2			56793.7	0.0	0.0	2143394.3		
	KINGSGATE		10051.2	0.0	0.0	383955.8			47167.7	0.0	0.0	1800104.6		
	NIAGARA FALLS		9366.5	0.0	0.0	353491.7			45640.1	0.0	0.0	1722457.5		
TOTAL U.S. GYPSUM			33679.8			1275699.3			162366.7			6147715.0		
UNION GAS	ELMORE	GO-35-99	0.0	0.0	0.0	0.0			33097.6	0.0	0.0	1285393.1		
UTILICORP	EMERSON	GO-20-99	36785.0	0.0	0.0	1383483.9			146143.7	0.0	0.0	5501750.1		
	SPRAGUE		4653.1	0.0	0.0	175003.1			23525.2	0.0	0.0	885554.4		
TOTAL UTILICORP			41438.1			1558487.0			169668.9			6387304.5		
VERMONT GAS	PHILIPSBURG	GO-104-99	822.6	0.0	0.0	30995.6			4100.2	0.0	0.0	154495.5		
WASCANA ENERGY	CHIPPAWA	GO-67-98	0.0	0.0	0.0	0.0			4390.8	0.0	0.0	165006.3		
		GO-86-00	0.0	0.0	0.0	0.0			847.0	0.0	0.0	31830.3		
	ELMORE		128540.0	0.0	0.0	5200728.3			480842.0	0.0	0.0	19454866.9		
	EMERSON	GO-67-98	0.0	0.0	0.0	0.0			31369.1	0.0	0.0	1181987.7		
		GO-86-00	25611.5	0.0	0.0	965041.3			150272.5	0.0	0.0	5662267.8		
	IROQUOIS		0.0	0.0	0.0	0.0			6708.0	0.0	0.0	252757.4		
	KINGSGATE	GO-67-98	0.0	0.0	0.0	0.0			24915.0	0.0	0.0	946770.0		
		GO-86-00	26218.1	0.0	0.0	996287.8			111032.1	0.0	0.0	4219219.8		
	MONCHY	GO-67-98	0.0	0.0	0.0	0.0			27065.8	0.0	0.0	1022545.9		
		GO-86-00	22100.6	0.0	0.0	836065.7			157680.6	0.0	0.0	5954650.4		
	NIAGARA FALLS	GO-67-98	0.0	0.0	0.0	0.0			16118.6	0.0	0.0	608477.2		
		GO-86-00	9132.7	0.0	0.0	344485.5			59103.7	0.0	0.0	2230890.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2001 / Mars 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL WASCANA ENERGY			211602.9			8342608.6		
WILLIAMS	ELMORE	GO-64-99	0.0	0.0	0.0	0.0		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	382.8	0.0	0.0	15300.5		
*TOTAL LENGTH	SHORT TERM		7200806.2			275452034.6	2081605969	7.56
*TOTAL			9105037.2			347625294.2	2587973825	7.44

MONTH: MOIS: November 2000 / Novembre 2000 TO À March 2001 / Mars 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
1070345.2			41731270.4		
26153.3	0.0	0.0	1049998.2		
382.8	0.0	0.0	15300.5		
38091699.9			1453503579.9	14083771047	9.69
47522924.1			1810957684.4	16931934465	9.35

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPE

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2001 / Mars 2001

MONTH: MOIS: November 2000 / Novembre 2000 TO / À March 2001 / Mars 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
B.C. GAS	HUNTINGDON	GO-53-99	0.0	0.0	0.0	0.0			12662.0	0.0	0.0	502934.7		
COENERGY II	CORUNNA	GO-41-99	19583.0	0.0	0.0	739062.5			103450.8	0.0	0.0	3904233.4		
	COURTRIGHT		126620.6	0.0	0.0	4778661.7			262670.5	0.0	0.0	9913185.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3075.0	0.0	0.0	116050.5		
	ST CLAIR		33326.3	0.0	0.0	1257734.6			372537.5	0.0	0.0	14059565.9		
TOTAL COENERGY II			179529.9			6775458.7			741733.8			27993034.9		
DUKE ENERGY	IROQUOIS	GO-62-99	0.0	0.0	0.0	0.0			194255.8	0.0	0.0	7362295.1		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	12975.4	0.0	0.0	490599.9			45727.2	0.0	0.0	1729314.9		
	COURTRIGHT		99886.3	0.0	0.0	3927064.2			202548.0	0.0	0.0	8098837.6		
TOTAL ENBRIDGE CONSUMERS			112861.7			4417664.0			248275.2			9828152.5		
ENGAGE ENERGY	COURTRIGHT	GO-95-00	7673.8	0.0	0.0	289609.2			10557.7	0.0	0.0	404125.0		
MONTANA POWER	LOOMIS	GO-15-00	0.0	0.0	0.0	0.0			1789.6	0.0	0.0	66465.7		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	835.8	0.0	0.0	31651.7			1116.3	0.0	0.0	42204.2		
	ST CLAIR		7516.1	0.0	0.0	284785.0			77230.1	0.0	0.0	2923166.9		
TOTAL PREMSTAR			8351.9			316436.8			78346.4			2965371.0		
TENASKA GAS	COURTRIGHT	GO-77-99	3155.5	0.0	0.0	121707.6			3155.5	0.0	0.0	121707.6		
	SARNIA		21157.5	0.0	0.0	801657.7			62722.0	0.0	0.0	2362820.3		
TOTAL TENASKA GAS			24313.0			923365.3			65877.5			2484528.0		
UNION GAS	COURTRIGHT	GO-36-99	0.0	0.0	0.0	0.0			55240.5	0.0	0.0	2171109.1		
	OJIBWAY (WINDSOR)		73665.9	0.0	0.0	2780151.2			356884.4	0.0	0.0	13468134.0		
TOTAL UNION GAS			73665.9			2780151.2			412124.9			15639243.1		
VECTOR PIPELINE LTD.	COURTRIGHT	GO-88-00	0.0	0.0	0.0	0.0			14062.7	0.0	0.0	530726.3		
WASCANA ENERGY		GO-87-00	36398.3	0.0	0.0	1373671.9			153531.3	0.0	0.0	5794271.5		
	ST CLAIR		20284.1	0.0	0.0	765522.0			20284.1	0.0	0.0	765522.0		
TOTAL WASCANA ENERGY			56682.4			2139193.9			173815.4			6559793.5		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	95329.7	0.0	0.0	3597743.0			282151.7	0.0	0.0	10891685.0		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2001
MOIS: Mars 2001

MONTH: November 2000
MOIS: Novembre 2000

TO March 2001
À Mars 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		558408.3			21239622.2	163506341	7.70	2235652.7			85228354.7	744726513	8.74
*TOTAL			558408.3			21239622.2	163506341	7.70	2235652.7			85228354.7	744726513	8.74